# CANADA-NOVA SCOTIA
# OFFSHORE PETROLEUM BOARD

# GEOLOGICAL & GEOPHYSICAL

# INFORMATION AVAILABLE

# ON

# CALL FOR BIDS NS11-01

**June 2011**

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## Introduction

This publication contains lists of released geological and geophysical reports available from the Canada-Nova Scotia Offshore Petroleum Board ("CNSOPB" or the "Board") for the Call for Bids NS11-1 area (see Figure 1a) in the Nova Scotia offshore.

Additional information may be obtained from the CNSOPB's "Information on Well Data, Geologic Data, Geophysical Data and Land Rights", January 2011.

### A. *Disclosure of Technical Data*

Sections 122 and 121 respectively of the federal and provincial legislation deal with the confidentiality and disclosure of information provided for purposes of the legislation.

Information or documentation in respect of an exploratory well is held confidential for 2 years following the well termination date. The following confidentiality period for delineation well is 2 years following the termination date of the discovery well on the same prospect, or 90 days following the well termination date of the delineation well, whichever is longer. For a development well, the confidentiality period is 2 years following the termination date of the discovery well on the same prospect, or 60 days following the termination date of the development well, whichever is longer. General information on a well, including its name, operator, classification, location, identity of the drilling unit, depth, and operation status of the drilling program may be obtained from the Board on a current basis.

Information or documentation in respect to non-exclusive geophysical work is held confidential for at least 10 years following the completion date of the work. The geophysical regulations define a non-exclusive survey as a geophysical operation that is conducted to acquire data for the purpose of sale, in whole or in part, to the public.

Information and documentation in respect to exclusive geological or exclusive geophysical work is held confidential for a period of 5 years following the completion date of the work. The date of completion is considered to occur 6 months after the field program is terminated. Operators are required to submit comprehensive reports on each program in the offshore area. These reports, together with associated items such as interpretative maps, seismic sections, well logs, cores, cuttings, fluid samples and paleontological materials derived from such programs are held confidential for the requisite period, and then released for public examination.

**The completeness and quality of reports vary depending on operator and the program vintage.**

### B. *Explanation of Program Numbers for Geological and Geophysical Programs*

Released geological, geophysical and related reports are listed alphabetically by program number and company code. Upon approval of an application to conduct a geophysical or geological program, a unique program number is assigned to the project by the regulator. For programs completed prior to January 1990 this number was assigned by the federal Department of Energy, Mines and Resources (EMR). The number is coded to contain;

- the geographic region to which the program relates;
- the type of geophysical or geological work proposed;

- the company operating the program; and
- the sequential number of that type of program operated by that company.

For example, a typical program number for offshore Nova Scotia could be 8624-M003-044E. It follows the format ABCD-EFGH-IJKL, each sequence of letters corresponding to an alphanumeric code:

- **AB** (86 in example) identifies an east coast offshore exploration program approved prior to 1990. **NS** identifies an offshore Nova Scotia program completed after January, 1990 and approved by the Canada-Nova Scotia Offshore Petroleum Board.

- **CD** (24 in the example) identifies the type of geological/geophysical work where:
  20-combined geophysical Survey
  21-aeromagnetic survey
  23-seafloor gravity survey
  24-seismic reflection survey
  25-seismic refraction survey
  26-shallow seismic, seabed survey
  27-(re)processing, (re)interpretation
  28-geophysical (other)
  30-combined geological program etc
  31-offshore geological program
  32-paleontological/palynological study
  33-geochemical study
  34-petrography
  35-purchase of geological studies
  36-isotope age dating
  37-in-house geological studies
  39-onshore geological surveys
  40-research program/environmental
  41-environmental data
  42-chemistry & toxicity
  43-aesthetic environmental
  44-basis of design
  45-pipeline geophysical survey
  46-*geotechnical
  *note: prior to 2004 geotechnical programs were classified with 26-shallow seismic, seabed

**EFGH** (M003 in the example) identifies the operator or company code where:

A004 Amoco
A012 Austin Exploration
A014 Aqua Terra
A024 Amoco Production Co.
B003 B. P. O. P
B004 Banner Petroleum Ltd.
B011 Bow Valley
C002 Canadian Export Oil & Gas
C004 Chevron Canada
C012 Canadian Reserve Oil & Gas

C015 Caravel/Catalina Exploration
C020 Canadian Superior
C033 Canadian Ashland Exploration
C034 Central Del-Rio Oils
C039 Cavalier Energy Inc.
C055 Canterra
C146 Canadian Superior Energy Inc.
D001 Digicon Exploration
D003 Dome Petroleum
D004 Delta Exploration
D009 Dome Canada
D015 Dalhousie University
E006 Exxon
E040 ExxonMobil Canada Properties
E043 EnCana Corporation
G001 Gulf Canada Resources
G005 Geophysical Service Inc.
G011 Geophoto services
G014 Great Plains Development
G020 Gebco (US) Inc.
G026 Geco Geophysical Canada Ltd.
G041 Government of Canada
G065 Geco-Prakla
G075 GX Technology
H005 Home Oil
H006 Husky Oil Operations Ltd.
H007 Hudson's Bay Oil & Gas
I003 Imperial Oil Resources Limited
J001 Esso Resources
J008 ICG Resources
J013 Jebco Surveys
L023 LASMO Nova Scotia Limited
K006 Kerr, J. William & Associates
M003 Mobil Oil Canada
M006 Murphy Oil
M013 McDermott, J. R
M055 Marathon Canada Limited
N005 Norcen Energy Resources
N011 Nova Scotia Resources Limited
O011 Onaping Resources Limited
P003 PanCanadian Petroleum Ltd.
P011 Pacific Petroleums
P028 Petro-Canada
R005 Robertson Research - N. America
S001 Seibens Oil & Gas
S003 Shenandoah Oil
S006 Shell Canada Resources
S008 Sun Oil
S009 Scurry-Rainbow Oil
S014 SOQUIP
S016 Sultan Exploration

S024 Seiscan Delta
S047 Simin Expl. Consultants Ltd.
S092 St. Mary's University
T007 Texaco Canada
T013 Transalta Oil & Gas
T021 Texaco Canada Resources
T036 Teknica Resource Development Ltd.
T063 TGS-NOPEC Geophysical Company
U003 Union Oil
V001 Voyager Petroleums
V003 Veritas Seismic
W006 Western Decalta
W013 Western Geophysical
W030 Western-Geo Canada

- **IJK (044E in the example) is the program type where:**
  - E - exclusive program
  - P - participation or speculative program
  - DT - data trade
  - DA - data acquisition

Therefore, the program number 8624-M003-044E indicates the 44th seismic reflection survey in the East Coast Offshore Region conducted exclusively for Mobil, and carried out prior to January, 1990.

## C. Explanation Concerning Interpretation of Geologic Tops:

For all wells drilled prior to 1988 (D#1-124 inclusive), the geologic tops are sourced from the following publication: MacLean, B.C., and Wade, J.A., 1993: *Seismic Markers and Stratigraphic Picks in the Scotian Basin Wells.* East Coast Basin Atlas Series, Geological Survey of Canada, 276p. Tops data for all subsequent wells (D#125 onwards) are sourced from the respective companies' well history and related reports that are identified below each table.

Detailed information on all Scotian Basin stratigraphic units can be found in the following publication: Williams, G.L., Fyffe, L. R., Wardle, R. J., Colman-Sadd, S.P., and Boehner, R. C., 1985: *Lexicon of Canadian Stratigraphy Volume VI - Atlantic Region.* Canadian Society of Petroleum Geologists, Calgary, 572p.

# 1. Call For Bids NS11-01

***Parcel 1*** (Search Co-ordinates)

| | | | |
|---|---|---|---|
| N. Latitude | 42.33 | E. Longitude | -64.00 |
| S. Latitude | 41.83 | W. Longitude | -64.75 |

| Program Number | Year | Location Map |
|---|---|---|
| **Confidential Programs** | | |
| NS24-G005-008P | 2003 | Figure 31 |
| NS24-T063-004P | 2003 | Figure 37 |
| **Off-Confidential Programs** | | |
| 8620-G005-004P | 1972 | Figure 02 |
| 8620-S006-009E | 1972 | Figure 04 |
| 8620-S024-001P | 1972 | Figure 06 |
| 8624-C015-002P,003P,004P | 1970 | Figure 07 |
| 8624-P028-002E | 1978 | Figure 10 |
| 8624-P028-034E,051E | 1982 | Figure 11 |
| 8624-P028-060E | 1983 | Figure 14 |
| 8624-S006-005E,006E | 1970 | Figure 16 |
| 8624-S006-008E | 1971 | Figure 17 |
| 8624-S006-012E | 1973 | Figure 18 |
| 8624-S006-025E,026E | 1981 | Figure 19 |
| 8624-S006-032E | 1982 | Figure 21 |
| 8624-S006-036E | 1983 | Figure 23 |
| 8624-S006-042E | 1984 | Figure 24 |
| 8624-T021-006E | 1983 | Figure 25 |
| 8624-W013-001P | 1983 | Figure 27 |
| 8624-W013-005P | 1985 | Figure 28 |
| NS24-G005-001P | 1998 | Figure 29 |
| NS24-G005-002P | 1999 | Figure 30 |
| NS24-G026-001P,G065-001P | 1998 | Figure 32 |
| NS24-P003-004E | 2001 | Figure 35 |
| NS24-W013-002P,003P | 1999 | Figure 39 |
| BGR 1979 | 1979 | Figure 40 |

***Parcel 2*** (Search Co-ordinates)

| | | | |
|---|---|---|---|
| N. Latitude | 42.33 | E. Latitude | -63.25 |
| S. Longitude | 41.83 | W. Longitude | -64.00 |

| Program Number | Year | Location Map |
|---|---|---|
| **Confidential Programs** | | |
| NS24-T063-004P | 2003 | Figure 37 |
| NS24-G005-008P | 2003 | Figure 31 |
| **Off-confidential Programs** | | |
| 8620-S006-009E | 1972 | Figure 04 |
| 8620-S024-001P | 1972 | Figure 06 |
| 8624-S006-012E | 1973 | Figure 18 |
| 8624-S006-032E | 1982 | Figure 21 |
| 8624-S006-033E | 1982 | Figure 22 |
| 8624-W013-001P | 1983 | Figure 27 |
| 8624-W013-005P | 1985 | Figure 28 |
| NS24-G005-001P | 1998 | Figure 29 |

| | | |
|---|---|---|
| NS24-G005-002P | 1999 | Figure 30 |
| NS24-G026-001P,G065-001P | 1998 | Figure 32 |
| NS24-W013-001P | 1998 | Figure 38 |
| NS24-W013-002P,003P | 1999 | Figure 39 |
| BGR 1979 | 1979 | Figure 40 |

***Parcel 3*** (Search Co-ordinates)

| | | | |
|---|---|---|---|
| N. Latitude | 42.33 | E. Longitude | -62.50 |
| S. Latitude | 41.83 | W. Longitude | -63.15 |

| **Program Number** | **Year** | **Location Map** |
|---|---|---|
| **Confidential Programs** | | |
| NS24-T063-004P | 2003 | Figure 37 |
| NS24-G005-008P | 2003 | Figure 31 |
| **Off-confidential Programs** | | |
| 8620-G005-004P | 1972 | Figure 02 |
| 8620-S006-009E | 1972 | Figure 04 |
| 8620-S024-001P | 1972 | Figure 06 |
| 8624-S006-012E | 1973 | Figure 18 |
| 8624-S006-032E | 1982 | Figure 21 |
| 8624-W013-001P | 1983 | Figure 27 |
| 8624-W013-005P | 1985 | Figure 28 |
| NS24-G005-002P | 1999 | Figure 30 |
| NS24-G026-001P,G065-001P | 1998 | Figure 32 |
| NS24-W013-001P | 1998 | Figure 38 |
| NS24-W013-002P,003P | 1999 | Figure 39 |
| BGR 1979 | 1979 | Figure 40 |

***Parcel 4*** (Search Co-ordinates)

| | | | |
|---|---|---|---|
| N. Latitude | 42.50 | E. Longitude | -61.75 |
| S. Latitude | 42.00 | W. Longitude | -62.50 |

| **Program Number** | **Year** | **Location Map** |
|---|---|---|
| **Off-confidential Programs** | | |
| 8620-G005-004P | 1972 | Figure 02 |
| 8620-S006-009E | 1972 | Figure 04 |
| 8620-S014-006E | 1983 | Figure 05 |
| 8620-S024-001P | 1972 | Figure 06 |
| 8624-S006-012E | 1973 | Figure 18 |
| 8624-S006-032E | 1982 | Figure 21 |
| 8624-S006-036E | 1983 | Figure 23 |
| 8624-W013-001P | 1983 | Figure 27 |
| 8624-W013-005P | 1985 | Figure 28 |
| NS24-G026-001P,G065-001P | 1998 | Figure 32 |
| NS24-P003-002E | 2000 | Figure 34 |
| NS24-W013-001P | 1998 | Figure 38 |

***Parcel 5*** (Search Co-ordinates)

| | | | |
|---|---|---|---|
| N. Latitude | 42.50 | E. Longitude | -61.00 |
| S. Latitude | 42.00 | W. Longitude | -61.75 |

| Program Number | Year | Location Map |
|---|---|---|
| **Confidential Programs** | | |
| NS24-T063-004P | 2003 | Figure 37 |
| **Off-confidential Programs** | | |
| 8620-S006-009E | 1972 | Figure 04 |
| 8624-S006-032E | 1982 | Figure 21 |
| BGR 1979 | 1979 | Figure 40 |
| LITHOPROBE 1988 | 1988 | Figure 41 |
| NS24-G005-002P | 1999 | Figure 30 |
| NS24-G026-001P,G065-001P | 1998 | Figure 32 |
| NS24-S006-001E/002E | 2000 | Figure 36 |

***Parcel 6*** (Search Co-ordinates)

| | | | |
|---|---|---|---|
| N. Latitude | 43.00 | E. Longitude | -61.00 |
| S. Latitude | 42.50 | W. Longitude | -61.75 |

| Program Number | Year | Location Map |
|---|---|---|
| **Confidential Programs** | | |
| NS24-T063-004P | 2003 | Figure 37 |
| NS24-G075-003P | 2003 | Figure 33 |
| **Off-confidential Programs** | | |
| 8620-G005-004P | 1972 | Figure 02 |
| 8620-M003-016E | 1973 | Figure 03 |
| 8620-S006-009E | 1972 | Figure 04 |
| 8620-S014-006E | 1983 | Figure 05 |
| 8624-P028-002E | 1978 | Figure 10 |
| 8624-P028-049E | 1982 | Figure 12 |
| 8624-S006-012E | 1973 | Figure 18 |
| 8624-S006-025E,26E | 1981 | Figure 19 |
| 8624-S006-028E,31E | 1981 | Figure 20 |
| 8624-S006-032E | 1982 | Figure 21 |
| 8624-S006-036E | 1983 | Figure 23 |
| 8624-W013-001P | 1983 | Figure 27 |
| 8624-W013-005P | 1985 | Figure 28 |
| BGR 1979 | 1979 | Figure 40 |
| LITHOPROBE 1988 | 1988 | Figure 41 |
| NS24-G005-002P | 1999 | Figure 30 |
| NS24-G026-001P,G065-001P | 1998 | Figure 32 |
| NS24-S006-001E/002E | 2001 | Figure 36 |

***Parcel 7*** (Search Co-ordinates)

| | | | |
|---|---|---|---|
| N. Latitude | 42.75 | E. Longitude | -62.50 |
| S. Latitude | 42.33 | W. Longitude | -63.50 |

| Program Number | Year | Location Map |
|---|---|---|
| **Confidential Programs** | | |
| NS24-G005-008P | 2003 | Figure 31 |
| NS24-G075-003P | 2003 | Figure 33 |
| **Off-confidential Programs** | | |
| 8620-S006-009E | 1972 | Figure 04 |
| 8620-S014-006E | 1983 | Figure 05 |
| 8624-C033-001E,002E | 1973 | Figure 08 |
| 8624-P028-002E | 1978 | Figure 10 |
| 8624-P028-034E,051E | 1982 | Figure 11 |
| 8624-P028-049E | 1982 | Figure 12 |
| 8624-P028-050E | 1982 | Figure 13 |
| 8624-P028-069E | 1984 | Figure 15 |
| 8624-S006-012E | 1973 | Figure 18 |
| 8624-S006-032E | 1982 | Figure 21 |
| 8624-S006-033E | 1982 | Figure 22 |
| 8624-T021-006E | 1980 | Figure 25 |
| 8624-T021-008E | 1981 | Figure 26 |
| 8624-W013-001P | 1983 | Figure 27 |
| 8624-W013-005P | 1984 | Figure 28 |
| NS24-G005-002P | 1999 | Figure 30 |
| NS24-G026-001P,G065-001P | 1998 | Figure 32 |
| NS24-P003-002E | 2001 | Figure 34 |
| NS24-W013-002P,003P | 1999 | Figure 39 |

***Parcel 8*** (Search Co-ordinates)

| | | | |
|---|---|---|---|
| N. Latitude | 42.66 | E. Longitude | -63.50 |
| S. Latitude | 42.33 | W. Longitude | -64.50 |

| Program Number | Year | Location Map |
|---|---|---|
| **Confidential Programs** | | |
| NS24-G005-008P | 2003 | Figure 31 |
| NS24-G075-003P | 2003 | Figure 33 |
| NS24-T063-004P | 2003 | Figure 37 |
| **Off Confidential Programs** | | |
| 8620-C020-001E,002E | 1971 | Figure 01 |
| 8620-S006-009E | 1972 | Figure 04 |
| 8620-S014-006E | 1983 | Figure 05 |
| 8624-P028-001E | 1977 | Figure 09 |
| 8624-P028-002E | 1978 | Figure 10 |
| 8624-P028-034E,051E | 1982 | Figure 11 |
| 8624-P028-060E | 1983 | Figure 14 |
| 8624-P028-069E | 1984 | Figure 15 |
| 8624-S006-005E,006E | 1970 | Figure 16 |
| 8624-S006-008E | 1971 | Figure 17 |
| 8624-S006-012E | 1973 | Figure 18 |
| 8624-S006-025E,026E | 1981 | Figure 19 |
| 8624-S006-032E | 1982 | Figure 21 |
| 8624-T021-008E | 1981 | Figure 26 |

| | | |
|---|---|---|
| 8624-W013-001P | 1983 | Figure 27 |
| 8624-W013-005P | 1984 | Figure 28 |
| NS24-G026-001P,G065-001P | 1998 | Figure 32 |
| NS24-P003-004E | 2001 | Figure 35 |
| NS24-W013-002P,003P | 1999 | Figure 39 |
| BGR 1979 | 1979 | Figure 40 |

# 2. Well Summaries

## Acadia K-62

### WELL SUMMARY

**GENERAL INFORMATION**

| | |
|---|---|
| **D #** | 171 |
| **Company** | Chevron-PEX Shell |
| **Location** | 42˚51‘43.54" N<br>61˚55‘02.08" W |
| **UWI** | 300K624300061450 |
| **Area** | Scotian Slope |
| **Spud Date** | April 11, 1978 |
| **Well Term. Date** | August 2, 1978 |
| **Drilling Rig** | Ben Ocean Lancer |
| **Total Depth (m)** | 5,287 |
| **Water Depth (m)** | 866.2 |
| **Rotary Table (m)** | 12.8 |
| **Well Status** | P&A |
| **Type of Well** | Exploratory |
| **Info. Release Date** | Released |

**CASING:**

| Casing Size x Depth (metric) | Casing Size x Depth (imperial) |
|---|---|
| 762 mm x 928 m | 30” x 3,044.6’ |
| 508 mm x 1,182.9 m | 20” x 3,880.9’ |
| 399.7 mm x 1,785.2 m | $13^{3/8}$” x 5,856.9 |
| 244.5 mm x 2,786.3 m | $9^{5/8}$” x 9,141.4’ |
| 177.8 mm x 4,881m (liner) | 7” x 16,013.7’ (liner) |

**WELL TEST SUMMARY**

| Type /Test # | Interval (m) | Recovery | Amt. Recovered |
|---|---|---|---|
| DST # 1 | 2,786.2 – 2,822.9 | water cushion | 152 m |
| | | muddy water | 475 m |
| | | slightly muddy water | 2,149 m |
| DST # 2 | 4,821.9 – 4,837.8m | water cushion | 11.0$m^3$ |
| | | very muddy water | 3.0 $m^3$ |
| | | slightly muddy water | 1.5 $m^3$ |
| | | formation salt water | 18.0 $m^3$ |
| DST #3 | 3,023.01 – 4,755.49 | water cushion | 2 $m^3$ |
| | | rat hole mud | 1.5 $m^3$ |
| | | formation water | 24.0 $m^3$ |
| | | mud | 1.5 $m^3$ |

| **GEOLOGIC TOPS:** | **Depth (m)** |
|---|---|
| Banquereau Fm | 2,593.4 bottom |
| Wyandot Fm | 2,593.4 |

| | |
|---|---|
| Dawson Canyon Fm | 2,620.1 |
| Petrel Mb | 2,714.4 |
| (unconformity) | 2,778.0 |
| Roseway Equivalent | 2,778.0 |
| Abenaki Fm | 3,306.0 |
| Baccaro Mb | 3,306.0 |
| Misaine Mb | 4,086.0 |
| Scatarie Mb | 4,304.0 |
| Mohican Equivalent | 4,950.0 |

## ADDITIONAL REPORTS AND LOGS:

Well History Report
Borehole Compensated Sonic Log, Run 1-5
Core Analysis Results
4-Arm High Resolution Continuous Dipmeter (Computed), Run 1-4
High Resolution Thermometer, Run 1
Chemical analysis of Core Sample
Special Data Analysis
Graphical Summary Weather and Sea Conditions Vessel Response
Geochemical Analysis
Simultaneous Compensated Neutron Formation Density, Run 1-3
Geochemical Well Site Log
Palynology & Micropaleontological Report
Seismic Reference Service, Run 1-5
Well Test Report
Well History Log (Crystal-Particle Size, Porosity etc.)
Directional Survey/Dipmeter Cluster Calculation Listing
Cement Bond Log, Run 2
Directional Log (Computed), Run 1-4
Dual Induction Laterolog, Run 1-5
Core Photos (photocopied)

## SAMPLES

| Sample Type | Interval (m) | # of Samples | Remarks |
|---|---|---|---|
| Washed Cuttings | 1,200.0 – 5,287.0 | 1,040 | |
| Unwashed Cuttings | 1,200.0 – 5,287.0 | 1,022 | |
| Sidewall Core | 1,881.0 – 4,887.2 | 90 | |
| Canned Cuttings | 1,200.0 – 5,272.0 | 208 | |

| Slides: | Interval (m) | # of Samples | Sample Source: |
|---|---|---|---|
| Micropaleo | 1,200.0 – 5,287.0 | 134 | cuttings |
| Micropaleo | 2,430.0 - 5,257.0 | 127 | cuttings |
| Palynology | 1,200.0 – 5,287.0 | 131 | cuttings |
| Palynology | 1,951.0 – 4,297.7 | 19 | sidewall core |
| Palynology | 1,828.8 – 2,270.2 | 11 | sidewall core |

| Core: | Interval (m) | Recovery (m) |
|---|---|---|
| Core #1 | 2,811.4 – 2,813.0 | 1.5 |
| Core #2 | 2,813.0 – 2,816.0 | 0.5 |
| Core #3 | 2,816.0 – 2,822.9 | 6.8 |
| Core #4 | 3,380.6 – 3,399.2 | 17.4 |
| Core #5 | 3,736.8 – 3,752.4 | 15.5 |
| Core #6 | 4,842.0 – 4,854.0 | 9.6 |

## Albatross B-13

### WELL SUMMARY

#### GENERAL INFORMATION

| | |
|---|---|
| **D #** | 268 |
| **Company** | Petro-Can-Texaco et al |
| **Location** | $42^0$42'10.68" |
| | $63^0$02'11.83" |
| **UWI** | 300B134250063000 |
| **Area** | Scotian Slope |
| **Spud Date** | December 12, 1984 |
| **Well Term. Date** | March 28, 1985 |
| **Drilling Rig** | Sedco 710 |
| **Total Depth(m)** | 4,046 |
| **Water Depth (m)** | 1,341 |
| **Rotary Table (m)** | 24 |
| **Well Status** | P&A |
| **Type of Well** | Exploratory |
| **Info. Release Date** | Released |

#### CASING:

| **Size x Depth (metric)** | **Size x Depth (imperial)** |
|---|---|
| 762 mm x 1,415 m | 30" x 4,642' |
| 508 mm x 1,862 m | 20" x 6,109' |
| 340 mm x 2,484 m | 13 3/8" x 8,149' |

#### GEOLOGIC TOPS (m):

| | |
|---|---|
| Banquereau Fm | 2,468.5 |
| (unconformity) | 2,468.5 |
| Roseway/Artimon equiv. | 2,468.5 |
| Abenaki Fm | 3,014.5 |
| Baccaro Mb | 3,014.5 |
| (Fault) | 3,815.0 |
| Misaine Mb | 3,958.4 |

### ADDITIONAL REPORTS AND LOGS:

Well History Report
Compensated Densilog/Neutron, Run 1 & 2
Dual Laterolog, Run 1 & 2
Prolog Field Analysis, Well site Complex Reservoir Analysis
Computed Four-Arm Diplog, Run 2
BHC Acoustilog, Run 1 & 2
Formation Multi-Tester Log, Run 2
Directional Survey, Run 2
Corgun, Run 2
Minilog, Run 1 & 2

Composite Log
Four-Arm Diplog, Run 2
Core Photo's (Whole Diameter), Core 1
Core Analysis Results
Subsurface Masterlog
Plan & Field Notes
Formation Dip Listing, Run 1
Borehole Seismic Log, Final Report
Dual Laterolog (Reduced Mylar)
Carbonate Petrographic Study-Final Report
Composite Log
Synthetic Seismogram April 1, 1985
Synthetic Seismogram April 2, 1985
Continuous Velocity Data
Biostratigraphy-Final Report
Addendum to Albatross B-13 Biostratigraphy Report
Geochemical Evaluation
Borehole Seismic Log-Final Report
Well History Summary (Mud Report)
Mud/Gas Log
Velocity Data
Continuous Velocity Data

### SAMPLES

| Sample Type | Interval (m) | # of Samples | |
|---|---|---|---|
| Washed Cuttings | 1,880 – 4,044 | 434 | |
| Unwashed Cuttings | 1,880 – 4,044 | 434 | |
| Canned Cuttings (dried) | 1,855 – 4,044 | 217 | |
| **Slides** | | | **Sample Source** |
| Micropaleo | 1,875 – 4,044 | 83 | cuttings |
| Palynology | 1,875 – 4,044 | 70 | cuttings |
| Thin Section | 2,511.5 | 1 | core |
| **Core:** | | **Recovery (m)** | |
| Core #1 | 2,511.5 – 2,517.0 | 5 | |

## Evangeline H-98

### WELL SUMMARY

#### GENERAL INFORMATION

| | |
|---|---|
| **D #** | 251 |
| **Location** | 43°17’26.27” N<br>60°58’48.40” W |
| **Company** | Husky / Bow Valley |
| **UWI** | 300H984320060450 |
| **Area** | Scotian Shelf |
| **Spud Date** | March 27, 1984 |
| **Well Term. Date** | June 16, 1984 |
| **Drilling Rig** | Bow Drill II |

| | |
|---|---|
| **Water Depth (m)** | 174 |
| **Rotary Table (m)** | 23.5 |
| **Total Depth MD (m)** | 3,365 |
| **Well Type** | Exploration |
| **Well Status** | P&A |
| **Info. Release Date** | Released |

**WELL RE-ENTERED**

**GENERAL INFORMATION**

| | |
|---|---|
| **D #** | 251 |
| **Location** | 43°17'26.85" N<br>60°58'50.60" W |
| **Company** | Husky / Bow Valley |
| **UWI** | As above |
| **Spud Date** | August 8, 1984 |
| **Well Term. Date** | November 1, 1984 |
| **Drilling Rig** | Bow Drill II |
| **Water Depth (m)** | 174 |
| **Rotary Table (m)** | 20.1 |
| **Total Depth MD (m)** | 5,044 |
| **Well Type** | Exploration |
| **Well Status** | P&A |
| **Info. Release Date** | Released |

**CASING:**

| **Casing Size x Depth (metric)** | **Casing Size x Depth (imperial)** |
|---|---|
| 762 mm x 456.6 m | 30" x 1,498.0' |
| 508 mm x 982.4 m | 20" x 3,223.0' |
| 340 mm x 3,141.6 m | 13 3/8" x10,307.1' |

| **GEOLOGIC TOPS :** | **MD (m)** |
|---|---|
| Banquereau Fm | In casing |
| Wyandot Fm | 1,8556.0 |
| Dawson Canyon Fm | 2,041.5 |
| Petrel Mb | 2,351.1,2,371.0 |
| Shortland Shale | 2,824.0 |
| (Fault) | 4,023.0 |
| (Top OP) | ~4,023.0 |
| (Fault) | 4,649.0 |

## ADDITIONAL REPORTS AND LOGS:

Well History Report
Sidewall Cores, Run 1 & 2
Repeat Formation Tester, Run 1
Waveform Long Spacing Sonic Log, Run 1
Dual Induction-SFL, Run 1-3
Simultaneous Compensated Neutron-Litho Density, Run 1 & 2
Dual Laterolog Micro SFL, Run 1
Long Spacing Sonic-Gamma Ray, Run 1-4
Cement Bond-Variable Density Log, Run 1

Cyberdip (Field Print), Run 4
Hydrocarbon Source Facies Analysis
Biostratigraphy Report-Final Report
Well Seismic Report
Well Seismic Results (Field Print), Run 4
Seismic Reference Survey, Run 2
Dual Induction-SFL (Reduced Mylar)
Composite Geological Well Data Log
Formation Evaluation Log
Wireline Data Pressure Log
Drilling Data Pressure Log
Pressure Evaluation Log
Pressure Parameters Plot
Stratigraphy
Cost Plot
Temperature Data Log
Mud Resistivity Log

## Bonnet P-23

### WELL SUMMARY

#### GENERAL INFORMATION

| | |
|---|---|
| **D #** | 244 |
| **Company** | Petro-Canada et al |
| **Location** | 42°22'48.64" N<br>65°03'01.89" W |
| **UWI** | 300P234230065000 |
| **Area** | Scotian Shelf |
| **Spud Date** | January 14, 1984 |
| **Well Term. Date** | April 4, 1984 |
| **Rig Release Date** | Petro-Canada et al |
| **Drilling Rig** | Bow Drill 1 |
| **Total Depth(m)** | 4,336.2 |
| **Water Depth (m)** | 133 |
| **Rotary Table (m)** | 25 |
| **Well Status** | P&A |
| **Type of Well** | Exploratory |
| **Info. Release Date** | Released |

#### CASING:

| **Size x Depth (metric)** | **Size x Depth (imperial)** |
|---|---|
| 762 mm x 230.32 m | 30” x 2,500‘ |
| 508 mm x 425 m | 20” x 1,394’ |
| 340 mm x 1,170.7 m | 13 3/8” x 3840’ |
| 245 mm x 3,177.8 m | 9 5/8” x 10,426’ |

#### GEOLOGIC TOPS (m):

| | |
|---|---|
| Banquereau Fm | 1,762.5 (bottom) |
| (Unconformity) | 1,762.5 |
| Logan Canyon Fm? | 1762.5 |
| Naskapi Mb | 1,762.5 |

| | |
|---|---|
| Roseway Unit? | 1,796.0 |
| Abenaki Fm | 2,091.5 |
| Baccaro Mb | 2 091.5 |
| Misaine Mb | 3,178.6 |
| Scatarie Mb | 3,346.5 |
| Iroquois Fm | 3,525.0 |

## ADDITIONAL REPORTS AND LOGS:

Well History Report
Dual Induction-SFL, Run 1-4
Completion Record, Run 1
Directional Log computed, Run 1
Core Sample Taker Results, Run 1 & 2
Cement Bond-Variable Density Log, Run 1
Depth Derived Borehole Compensated Sonic Log, Run 1-4
Four-Arm High Resolution Continuous Dipmeter (Computed), Run 1 & 2
Borehole Geometry Survey & Cement Volume Log, Run 1 & 2
Simultaneous Compensated Neutron Formation Density, Run 1-3
Dual Laterolog Micro SFL, Run 1 & 2
Repeat Formation Tester, Run 1
Cyberlook (Reduced Mylar Only)
Well Seismic Report
Composite Log
Subsurface Master Log
Dual Induction-SFL (Reduced Mylar)
Depth Derived Borehole Compensated Sonic Log (Reduced Mylar)
Simultaneous Compensated Neutron-Formation Density (Reduced Mylar)
Dual Laterolog Micro SFL (Reduced Mylar)
Final Well Report (Mud Report)
Drilling Data Pressure Log
Formation Evaluation Log
Temperature Data Log
Pressure Evaluation Log
Bit Cost Per Meter Plot
Drill Rate Plot
Resistivity Log
Wireline Log
Core Photo's (Whole Core), Core 1
Directional Survey, Run 1-3
High Resolution Dipmeter Cluster Listing, Run 2
Well Seismic Report
Petrology of the Iroquois Formation-Core 1
Biostratigraphy Report
Geochemical Evaluation-Final Report

## SAMPLES

| Sample Type | Interval (m) | # of Samples | |
|---|---|---|---|
| Washed Cuttings | 445 – 3,945 | 595 | |
| Unwashed Cuttings | 445 – 3,945 | 600 | |
| Canned Cuttings (dried) | 445 – 3,945 | 294 | |
| **Slides** | | | **Sample Source** |
| Micropaleo | 440 – 3,950 | 110 | cuttings |
| Palynology | 440 – 3,945 | 109 | cuttings |

| **Core:** | | **Recovery (m)** |
|---|---|---|
| Core #1 | 4,325.2 – 4,336.2 | 8.3 |

## Glooscap C-63

### WELL SUMMARY

#### GENERAL INFORMATION

| | |
|---|---|
| **D #** | D231 |
| **Company** | Husky Bow Valley et al |
| **Location** | $43^0$12'09.83" |
| | $62^0$09'56.75" |
| **UWI** | 300C634320062000 |
| **Area** | Scotian Shelf |
| **Spud Date** | August 7, 1983 |
| **Well Term. Date** | January 3, 1984 |
| **Drilling Rig** | Bow Drill II |
| **Total Depth (m)** | 4,542 |
| **Water Depth (m)** | 99 |
| **Rotary Table (m)** | 22.9 |
| **Well Status** | P&A |
| **Type of Well** | Exploratory |
| **Info. Release Date** | Released |

**CASING:**

| **Size x Depth (metric)** | **Size x Depth (imperial)** |
|---|---|
| 762 mm x 309.7 m | 30" x 1,016.0' |
| 508 mm x 847.6 m | 20" x 2,780.8' |
| 340 mm x 2,653 m | 13 $^{3/8}$" x 8,704.0' |

| **GEOLOGIC TOPS:** | **Depth (m)** |
|---|---|
| Banquereau Fm | 957.0 (bottom) |
| Wyandot Fm | 957.0 |
| Dawson Canyon Fm | 1,107.5 |
| Petrel Mb | 1,322.9 |
| Shortland Shale | 1,383.0 |
| Missisauga Fm | 2,211.5 |
| Roseway Artimon Equiv. | 2,501.1 |
| Abenaki Fm | 2,696.0 |
| Baccaro Mb | 2,696.0 |
| Misaine Mb | 3,258.0 |
| Scatarie Mb | 3,345.0 |
| Mohican Fm | 3,475.5 |
| (Glooscap Volcanics) | 3,894.0 |
| Argo Fm | 4,045.5 |

### ADDITIONAL REPORTS AND LOGS:

Well History Report

Simultaneous Compensated Neutron-Litho Density, Run 1
Depth Derived Borehole Compensated Sonic Log, Run 1-4
Simultaneous Compensated Neutron-Litho Density (Corrected Copy),Run 1
Natural Gamma Ray Spectroscopy Log, Run 1
Dual Laterolog Micro SFL, Run 1 & 2
Dual Induction-SFL, Run 1-3
Final Well Report
Temperature Data Log
Drilling Data Pressure Log
Wireline Data Pressure Log
Pressure Evaluation Log
Bit Record
Drill Rate
Formation Evaluation Log (Mud Log)
Delta Resistivity/Flow Line Resistivity
Costs Cumulative Plot (1:3000)
Composite Geological Well Data Log
Well Seismic Report
Micropaleontology Report
Dual Laterolog Micro-SFL (Reduced Mylar)

### SAMPLES

| Sample Type | Interval (m) | # of Samples | |
|---|---|---|---|
| Washed Cuttings | 320 – 4,540 | 740 | |
| Unwashed Cuttings | 320 – 4,540 | 745 | |
| Canned Cuttings (dried) | 320 – 4,540 | 423 | |
| **Slides** | | | **Sample Source** |
| Micropaleo | 320 – 4,540 | 126 | co. cuttings |
| Micropaleo | 320 – 4,450 | 122 | cuttings |
| Palynology | 2,692 – 4,540 | 96 | co. sidewall core |
| Palynology | 320 – 4,450 | 396 | company cuttings |
| Palynology | 320 – 4,450 | 120 | cuttings |
| Thin Section | 3,880 – 4,040 | 21 | cuttings |
| Thin Section | 670 - 610 | 4 | core |

## Mohawk B-93

### WELL SUMMARY

#### GENERAL INFORMATION

| | |
|---|---|
| **D #** | 5 |
| **Company** | Shell |
| **Location** | 42°42’10.52” N<br>64°43’53.50” W |
| **UWI** | 300B934250064300 |
| **Area** | Scotian Shelf |
| **Spud Date** | May 3, 1970 |
| **Well Term. Date** | May 23, 1970 |
| **Drilling Rig** | Sedco H |
| **Total Depth(m)** | 2,126 |

| | |
|---|---|
| **Water Depth (m)** | 117 |
| **Rotary Table (m)** | 31.4 |
| **Well Status** | P&A |
| **Type of Well** | Exploratory |
| **Info. Release Date** | Released |

**CASING:**

| **Size x Depth (metric)** | **Size x Depth (imperial)** |
|---|---|
| 406 mm x 349.9 m | 16" x 1,148' |
| 244 mm x 1,063.0 m | 9 5/8" x 3,488' |

| **GEOLOGIC TOPS:** | **Depth (ft)** | **Depth (m)** |
|---|---|---|
| Banquereau Fm | 2,012 | 613.3 (bottom) |
| (Unconformity) | 2,012 | 613.3 |
| Dawson Canyon Fm | 2,012 | 613.3 |
| Petrel Mb | 3,406 | 1,038 |
| Shortland Shale | 3,702 | 1,128.4 |
| (unconformity) | 4,325 | 1,318.3 |
| Naskapi Mb | 4,325 | 1,318.3 |
| Roseway Unit | 4,396 | 1,339.9 |
| Mohawk Fm | 5,280 | 1,609.3 |
| (granite basement) | 6,930 | 2,112.3 |

## ADDITIONAL REPORTS AND LOGS:

Well History Report
Biostratigraphic Log
Biostratigraphy of Shell Mohawk B-93
Borehole Compensated Sonic Log, Run 1-2
Compensated Formation Density Log, Run 1
Dual Induction-Laterlog, Run 1-2
Geochemical Evaluation (x-ref. 8623-R5-1P)
Source Rock Summary Chart
Vitrinite Reflectivity Data Summary Chart
Geochemical Data
Micropaleontological/Palynological Report Appendix E
Micropaleontology, Palynology, & Stratigraphy ( x-ref. 8639-C20-1E)
Velocity Survey

## SAMPLES

| **Sample Type** | **Interval (m)** | **# of Samples** |
|---|---|---|
| Washed Cuttings | 362.7 – 2,126.0 | 339 |
| Unwashed Cuttings | 362.7 – 2,126.0 | 341 |
| Sidewall Core | 472.4 – 2,112.3 | 121 |
| Canned Cuttings (dried) | 362.7 – 2,126.0 | 35 |

| **Slides** | | | **Sample Source** |
|---|---|---|---|
| Micropaleo | 502 – 2,094.0 | 31 | sidewall core |
| Micropaleo | 472.4 – 2,104.0 | 73 | sidewall core |
| Micropaleo | 362.7 – 2,118.3 | 97 | cuttings |
| Palynology | 362.7 – 2,114.1 | 105 | cuttings |
| Palynology | 472.4 – 1,857.4 | 60 | sidewall core |
| Palynology | 699.5 – 1,919.6 | 8 | sidewall core |

## Moheida P-15

### WELL SUMMARY

**GENERAL INFORMATION**

| | |
|---|---|
| **D #** | 168 |
| **Company** | Petro Canada et al |
| **Location** | $43^0$04'56.32" N<br>$62^0$16'44.33" W |
| **UWI** | 300P154310062150 |
| **Area** | Scotian Shelf |
| **Spud Date** | November 18, 1976 |
| **Well Term. Date** | February 15, 1977 |
| **Drilling Rig** | Sedco H |
| **Total Depth(m)** | 4,298 |
| **Water Depth (m)** | 111.9 |
| **Rotary Table (m)** | 29.9 |
| **Well Status** | P&A |
| **Type of Well** | Exploratory |
| **Info. Release Date** | Released |

**CASING:**

| **Size x Depth (metric)** | **Size x Depth (imperial)** |
|---|---|
| 406 mm x 323.4 m | 16” x 1,060.97’ |
| 340 mm x 905.3 m | 13 3/8” x 2,970.2 |
| 244 mm x 939.7 m | 9 5/8” x 6,364.0’ |

| **GEOLOGIC TOPS (m):** | **Depth ft** | **Depth m** |
|---|---|---|
| Banquereau Fm | 3618 (bottom) | 1,102.8 (bottom) |
| (Unconformity) | 3,618 | 1,102.8 |
| Wyandot Fm | 3,618 | 1,102.8 |
| Dawson Canyon Fm | 3,812 | 1,161.9 |
| Petrel Mb | 4,518 | 1,377.1 |
| Logan Canyon Equiv | 4,738 | 1,444.1 |
| Missisauga Equiv | 7,252 | 2,210.4 |
| Roseway/Artimon? | 8,312 | 2,533.5 |
| Abenaki Fm | 8,895 | 2,711.2 |
| Baccaro Mb | 8,895 | 2,711.2 |
| Misaine Mb | 11,040 | 3,365.0 |
| Scatarie Mb | 11,289 | 3,440.9 |
| Mohican Fm | 11,738 | 3,577.7 |
| Iroquois Facies | 12,230 | 3,727.7 |
| (Breakup Unconformity) | 13,265 | 4,043.2 |
| Eurydice Fm? (Triassic) | 13,265 | 4,043.2 |

### ADDITIONAL REPORTS AND LOGS:

Final Well Report
Borehole Compensated Sonic Log, Run 1-4
Plan of Survey of Offshore Exploratory Well Location
4-Arm High Resolution Continuous Dipmeter (Computed), Run 1-4

Long Spacing Sonic Log, Run 1-3
Dipmeter Cluster Calculation Listing
Micropaleontological Report & Palynology Summary
Velocity Survey Plot
Velocity Analysis
Dual Induction Laterolog, Run 1-4
Simultaneous Compensated Neutron Formation Density, Run 1-4
Dual Induction Laterolog (Field Print), Run 4
Borehole Compensated Sonic Log (Field Print), Run 4
4-Arm High Resolution Continuous Dipmeter, Run 1-4
Simultaneous Compensated Neutron Formation Density, Run 3
Weather and Vessel Performance Summary
Composite Well Log (Gamma Ray, Resistivity, etc.)
Master Log (Gas in Cuttings, Drilling Rate etc.)

## SAMPLES

| Sample Type | Interval (m) | # of Samples |
|---|---|---|
| Washed Cuttings | 3,41.4 – 4,297.6 | 1,064 |
| Unwashed Cuttings | 3,41.4 – 4,297.6 | 1,064 |
| Sidewall Core | 3,65.8 – 4,261.1 | 209 |
| Canned Cuttings (dried) | 3,41.4 – 4,297.7 | 411 |

| Slides | Interval (m) | # of Samples | Sample Source |
|---|---|---|---|
| Micropaleo | 448.1 – 1,935.5 | 61 | sidewall core |
| Micropaleo | 2,538.9 – 4,297.7 | 59 | cuttings |
| Palynology | 4,297.7 – 4,261.1 | 113 | cuttings |
| Palynology | 448.0 – 4,261.1 | 149 | sidewall core |
| Palynology | 3,305.8 | 1 | core |
| Thin Sections | 2,561.8 – 3,769.2 | 5 | core |

| Core: | Interval (m) | Recovery (m) |
|---|---|---|
| Core #1 | 2,452.1 – 2,567.3 | 2.44 |
| Core #2 | 3,305.5 – 3,323.8 | 4.87 |
| Core #3 | 3,743.8 – 3,763.1 | 16.09 |

## Mohican I-100

### WELL SUMMARY

#### GENERAL INFORMATION

| | |
|---|---|
| **D #** | 74 |
| **Company** | Shell |
| **Location** | $42^0$59'39.04" |
| | $62^0$28'51.32" |
| **UWI** | 300I004300062150 |
| **Area** | Scotian Shelf |
| **Spud Date** | December 27, 1971 |
| **Well Term. Date** | March 10, 1972 |
| **Drilling Rig** | Sedco H |
| **Total Depth (m)** | 4,393 |
| **Water Depth (m)** | 153.3 |

| | |
|---|---|
| **Rotary Table (m)** | 29.9 |
| **Well Status** | P&A |
| **Type of Well** | Exploratory |
| **Info. Release Date** | Released |

**CASING:**

| **Size x Depth (imperial)** | **Size x Depth (metric)** |
|---|---|
| 16" x 1,189' | 406 mm x 362.4 m |
| 13 3/8 " x 3,231' | 340 mm x 984.8 m |
| 9 5/8" x 6,621' | 244.5 mm x 2,018.4 m |

| **GEOLOGIC TOPS:** | **depth (ft)** | **depth (m)** |
|---|---|---|
| Laurentian Fm | 4,734 | 1,442.9 |
| (unconformity) | 4,734 | 1,442.9 |
| Banquereau Fm | 4,734 | 1,442.9 |
| (unconformity) | 5,616 | 1,711.7 |
| Logan Canyon Equiv | 5,616 | 1,711.7 |
| Missisauga Equiv | 7,212 | 2,198.2 |
| Roseway/Artimon Equiv | 8,248 | 2,513.9 |
| Abenaki Fm | 8,897 | 2,711.8 |
| Baccaro Mb | 8,897 | 2,711.8 |
| Misaine Mb | 10,920 | 3,328.4 |
| Scatarie Mb | 11,290 | 3,441.1 |
| Mohican Fm | 11,888 | 3,623.4 |
| Iroquois Fm | 12,426 | 3,787.4 |
| (breakup unconformity) | 14,064 | 4,286.7 |
| Eurydice Fm | 14.064 | 4,286.7 |
| Argo Fm | 14,322 | 4,365.3 |

## ADDITIONAL REPORTS AND LOGS:

Well History Report
Borehole Compensated Sonic Log, Run 1-4
Compensated Formation Density and Neutron Log, Run 1 & 2
4-Arm High Resolution Continuous Dipmeter, Run 1-3
Dual Induction-Laterlog, Run 1-4
Micropaleontology, Palynology, Geochem, & Source Rock Analysis
Directional Log, Run 1-3
Velocity Survey (2 parts)
Velocity Analysis
Geochemical Evaluation (x-ref 8623-R5-1P)
Compensated Formation Density Log, Run 1
Geochem Analysis
Micropaleontology & Palynology Summary
Micropaleontology , Palynology & Stratigraphy

## SAMPLES

| **Sample Type** | **Interval (m)** | **# of Samples** |
|---|---|---|
| Washed Cuttings | 393.2 – 4370.8 | 940 |
| Unwashed Cuttings | 393.2 – 4370.8 | 923 |
| Sidewall Core | 388.9 – 4,390.6 | 239 |

| Slides | Interval (m) | # of Samples | Sample Source |
|---|---|---|---|
| Micropaleo slides | 386.2 – 4,353.7 | 156 | sidewall core |
| Micropaleo slides | 386.2 – 4,236.7 | 162 | cuttings |
| Micropaleo slides | 2,540.8 – 2,844.7 | 14 | core |
| Micropaleo slides | 2,838.9 – 2,845.3 | 9 | core |
| Palynology slides | 388.9 – 2,164.1 | 100 | sidewall core |
| Palynology slides | 7,150 – 4,364.7 | 64 | sidewall core |
| Palynology slides | 386.2 – 3,602.7 | 124 | cuttings |
| Palynology slides | 987.5 – 1,786.1 | 7 | cuttings |
| Palynology slides | 3,627.1 – 4,236.7 | 24 | cuttings |
| Palynology slides | 1,798.3 – 4,364.7 | 25 | cuttings |
| Palynology slides | 2,524.6 – 4,099.6 | 68 | core |
| Palynology slides | 2,532.9 – 4,145.3 | 29 | co. core |
| Palynology slides | 2,536.5 | 1 | cuttings |
| Thin Section slides | 2,541.6 – 3,982.5 | 3 | core/cuttings |
| Thin Section slides | 2,541.7 – 4,334.6 | 10 | cuttings |
| Nannofossil slides | 335.3 – 4,236.7 | 7 | cuttings |

| Core: | Interval (m) | Recovery (m) |
|---|---|---|
| Core #1 | 2,524.6 – 2,532.5 | 7.8 |
| Core #2 | 2,532.5 – 2,541.7 | 8.8 |
| Core #3 | 2,838.9 – 2,848.1 | 8.9 |
| Core #4 | 3,220.2 – 3,229.4 | 9.1 |
| Core #5 | 3,462.5 – 3,470.5 | 7.0 |
| Core #6 | 3,691.1 – 3,700.3 | 9.0 |
| Core #7 | 3,700.3 – 3,968.5 | 6.8 |
| Core #8 | 4,091.9 – 4,101.1 | 7.6 |
| Core #9 | 4,331.0– 4,340.0 | 7.7 |

## Montagnais I-94

### WELL SUMMARY

#### GENERAL INFORMATION

| | |
|---|---|
| **D #** | 140 |
| **Company** | Union et al |
| **Location** | 42°53’40.71”N<br>64°13’46.51”W |
| **UWI** | 300I944300064000 |
| **Area** | Scotian Shelf |
| **Spud Date** | September 12, 1974 |
| **Well Term. Date** | September 29, 1974 |
| **Drilling Rig** | Sedco H |
| **Total Depth (m)** | 1,945.9 m |
| **Water Depth (m)** | 112.8 m |
| **Rotary Table (m)** | 29.9 m |
| **Well Status** | P&A |
| **Type of Well** | Exploratory |
| **Info. Release Date** | Released |

**CASING:**

| Size x Depth (imperial) | Size x Depth (metric) |
|---|---|
| 16" x 1,087' | 406 mm x 331.3 m |
| 13 3/8" x 2,961 | 340 mm x 902.5 m |

| GEOLOGIC TOPS : | Depth (ft) | Depth (m) |
|---|---|---|
| Banquereau Fm | 2,322 (bottom) | 707.7 (bottom) |
| (volcanics) | 2,140 | 652.3 |
| (base tertiary unconformity) | 2,322 | 652.3 |
| (Logan Canyon Equiv.?) | 2,322 | 652.3 |
| (volcanics or volcaniclastics?) | 3,128 | 953.4 |
| | 3,511 | 1,070.2 |
| (meguma GP basement) | 3,954 | 1,205.2 |

## ADDITIONAL REPORTS AND LOGS:

Well History Log
Borehole Compensated Sonic Log, Run 1 & 2
4-Arm High Resolution Continuous Dipmeter, Run 1 & 2
4-Arm High Resolution Continuous Dipmeter (Computed), Run 1 & 2
Dual Induction Laterolog, Run 1 & 2
Simultaneous Compensated Neutron Formation Density, Run 1
Velocity Survey
Gas Log
Borehole Compensated Sonic Log, Run 1 & 2
Report on the Drilling and Abandonment

## SAMPLES

| Sample Type | Interval (m) | # of Samples | Remarks |
|---|---|---|---|
| Washed Cuttings | 350.5 – 1,636.7 | 336 | vials |
| Unwashed Cuttings | 350.5 – 1,636.7 | 335 | bags |
| Sidewall Core | 472.4 - 1,583.4 | 44 | vials |
| Canned Cuttings (dried) | 923.5 – 1,636.7 | 130 | bags |

| Slides | Interval (m) | # of Samples | Sample Source |
|---|---|---|---|
| Micropaleo | 579 – 755.9 | 84 | cuttings |
| Palynology | 341 - 771 | 24 | cuttings |
| Palynology | 472.4 – 1,583.4 | 33 | sidewall core |

| Core: | | Recovery (m) |
|---|---|---|
| Core #1 | 1,608.4 – 1,611.4 | 3.1 |

# Newburn H-23

## WELL SUMMARY

### GENERAL INFORMATION

**D #** 377

| | |
|---|---|
| **Location** | 43$^{0}$12'16.43" N<br>60$^{0}$48'21.20" W |
| **Company** | Chevron Canada |
| **UWI** | 300H234320060450 |
| **Area** | Scotian Slope |
| **Spud Date** | May 22, 2002 |
| **Well Term. Date** | August 21, 2002 |
| **Drilling Rig** | Deepwater Millennium |
| **Water Depth (m)** | 977 |
| **Rotary Table (m)** | 24 |
| **Total Depth MD (m)** | 6,070 m |
| **Total Depth TVD (m)** | 5,983 m |
| **Well Type** | Exploration |
| **Classification** | Gas Show |
| **Well Status** | P&A |
| **Info. Release Date** | Released |

**CASING:**

| **Casing Size x Depth (metric)** | **Casing Size x Depth (imperial)** |
|---|---|
| 914.4 mm x 1,093 m | 36" x 3,586' |
| 508 mm x 1,902 m | 20" x 6,240' |
| 346 mm x 3,502 m | 13 $^{5/8}$" x 11,489' |
| 251 mm x 4,402 m | 9 $^{7/8}$" x 14,442' |
| 197 mm x 5,403 m | 7 ¾" x 17,726' |

| **GEOLOGIC TOPS :** | **mMD** | **m TVD** |
|---|---|---|
| (Base Pliocene) | 1,636 | 1,636 |
| (Oligocene Unconformity) | 2,519 | 2,519 |
| (Eocene Chalk) | 2,786 | 2,789 |
| Dawson Canyon Fm | 2,979 | 2,979 |
| Logan Canyon Fm (Albian Marker) | 3,570 | 3,570 |
| Logan Canyon Fm (Prodelta Marker) | 3,910 | 3,910 |
| Naskapi Mb (Equivalent) | 4,450 | 4,448 |
| Verrill Canyon Fm | 4,825 | 4,795 |

**Note: Geologic tops as interpreted by Chevron Canada**

## ADDITIONAL REPORTS AND LOGS:

Well History Report
Drilling Performance Log 2in/1hr 6.5 in. Section Composite Log Final Print Runs 9-12
Impulse-Phase Resistivity TVD 6.5 in. Section Composite Log Final Print Runs 9-12
Impulse-Phase Resistivity MD 6.5 in. Section Composite Log, Final Print Runs 9-12
Drilling Performance Log 2in/1hr 8.5 in. Section Composite Log Final Print Runs 6-8
Vision Services-ISONIC MD 8.5 in. Section Composite Log Final Print Runs 6-8
Vision Resistivity-Phase TVD 8.5 in. Section Composite Log Final Print Runs 6-8
Vision Resistivity-Phase MD 8.5 in. Section Composite Log Final Print Runs 6-8
Drilling Performance Log 2in/1hr 12.25 in. Section Composite Log, Final Print Run 4
Vision Services-ISONIC MD 12.25 in. Section Composite Log Run 4
Vision Resistivity-Phase MD 12.25 in. Section Composite Log Final Print Run 4
Drilling Performance Log 2in/1hr 17 in. Section Composite Log Final Print Run 3
Vision Resistivity-Phase Shift MD 17 in. Section Composite Log Final Print Run 3

Drilling Performance Log 2in/1hr 26 in. Section Composite Log Final Print Run 2
Vision Resistivity-Phase Shift MD 26 in. Section Composite Log Final Print Run 2
Compensated Neutron Litho Density (HLT) Final Print Run 1
Mechanical Sidewall Coring Tool Final Print Run 1
Borehole Geometry-Temperature Log, Final Print Run 1
Dipole Sonic Imager Upper and Lower Dipole P&S Modes Final Print Run 1
Dipole Shear Sonic Imager MD Relabeled Final Run 1
Dipole Shear Sonic Imager MD Relabeled Final Run 2
Dipole Shear Sonic Imager MD Relabeled Final Run 4
Borehole Geometry Log, Final Print Run 2
Oil Base Micro Imager Tool, Final Print Run 2
Dipole Sonic Log Cement Top Pass, Final Print Run 2
Array Induction Log, Final Print Run 2
Mechanical Sidewall Coring Tool, Final Print Run 2
Modular Dynamics Formation Tester (PS-HY-PO-LFA-SC-MS-PC), Final Print Run 2
Compensated Neutron Litho Density High Resolution, Final Print Run 2
Natural Gamma Ray Spectrometry Log, Final Print Run 2
Dipole Sonic Upper & Lower Dipole P&S Modes, Final Print Run 2
Combinable Magnetic Resonance Log (CMR+),Recalibrated Run 3A
Natural Gamma Ray Spectrometry Log (HNGS), Final Print Run 3A
Compensated Neutron Litho Density High Resolution, Final Print Run 3A
Oil Base Imager Log, Final Print Run 3A
Compensated Neutron Litho Density High Resolution, Final Print Run 3B
Mechanical Sidewall Core Tool, Final Print Run 3B
Compensated Neutron Litho Density, Final Print Run 4
Array Induction Log, Final Print Run 4
Mechanical Sidewall Coring Tool, Final Print Run 4
Environmental Measurement Log 6-Arm Caliper and Temperature, Final Print Run 4
Dipole Sonic Log Upper & Lower Dipoles and P&S Modes, Run 4
Cement Retainer Setting Record, Final Print Run 5
OBMI Image Plot Final Print
Tadpole Plot Stereonet View Final Print
Tadpole Plot With Structural Dip Removed (6@195), Run 2
Tadpole Plot With Structural Dip Removed, Run 3
Wellsite Geologist Log 1:600 MD
Wellsite Geologist Log 1:600 TVD
Final Mudlog Report
Drill Log (From Mudlog Report)
Pressure Log (From Mudlog Report)
Mud Log 1:240 (From Mudlog Report)
Mud Log 1:600 (From Mudlog Report)
Combinable Magnetic Resonance Log (CMR+), Final Print Run 3A
Multi-Run Composite Log
Array Induction, Run 1
Well Seismic Report
Wave Data Report
Current Data Report
Meteorological Summary Report/2002 End of Well Forecast Verification Report
Vitrinite Reflectance and Visual Kerogen Analysis of Selected Source Rock Samples
Assessment of Seal Capacity
Geochemical Evaluation of Sidewall Core and Cuttings Samples from Newburn H-23
Petrographic Analysis of Sidewall Cores
Vitrinite Reflectance and Visual Kerogen Analysis of Selected Source Rock Samples from Chevron Canada Resources et al Newburn H-23, Scotian Basin, Offshore Eastern Canada
Biostratigraphy of the Chevron et al Well Newburn H-23, Offshore Nova Scotia
Chronostratigraphic Summary Fig 1

Biostratigraphic Summary Encl 1
Nannofossil Distribution 1890-2900m Encl 2
Nannofossil Distribution 2900-3905m Encl 3
Nannofossil Distribution 3900-4900m Encl 4
Nannofossil Distribution 4900-6070m Encl 5
Palynomorph Distribution 1880-2900m Encl 6
Palynomorph Distribution 2900-3900m Encl 7
Palynomorph Distribution 3900-4900m Encl 8
Palynomorph Distribution 4900-6100m Encl 9
CSAT-CSAT-CSAT-GR Zero Offset VSP Log
Triple CSI-VSP Monitor Log
Vertical Seismic Profile - Acoustic Impedance 1-D Inversion
Vertical Seismic Profile - Composite Display
Vertical Seismic Profile - Z-Axis Processing Step
Corridor Stack from Combination of Both VSP Runs
Borehole Geophysical Report
Appendix V Biostratigraphic Analysis

## Samples

| SAMPLE TYPE | Interval (m) | # of Samples | Remarks |
|---|---|---|---|
| Washed Cuttings | 1,920 – 6,070 | 699 | |
| Unwashed Cuttings | 1,920 – 6,070 | 699 | |
| Sidewall Core | 1,944.0 – 5,962.8 | 75 | |

## Oneida O-25

### WELL SUMMARY

#### GENERAL INFORMATION

| | |
|---|---|
| **D #** | 3 |
| **Company** | Shell |
| **Location** | $43^0$14'57.36"<br>$61^0$33'36.49" |
| **UWI** | 300O254320061300 |
| **Area** | Scotian Shelf |
| **Spud Date** | September 1, 1969 |
| **Well Term. Date** | November 16, 1969 |
| **Drilling Rig** | Sedneth 1 |
| **Total Depth(m)** | 4,120 |
| **Water Depth (m)** | 82.3 |
| **Rotary Table (m)** | 25.9 |
| **Well Status** | P&A |
| **Type of Well** | Exploratory |
| **Info. Release Date** | Released |

#### CASING:

| Size x Depth (metric) | Size x Depth (imperial) |
|---|---|
| 508 mm x 241.1 m | 20” x 791’ |
| 340 mm x 738.2 m | 13 3/8” x 2,422’ |
| 244 mm x 2,083.6 m | 9 5/8” x 6,836’ |

| **GEOLOGIC TOPS:** | **Depth (ft)** | **Depth (m)** |
|---|---|---|
| Banquereau Fm | 4,000 (bottom) | 1,219.2 (bottom) |
| Wyandot Fm | 4,000 | 1,219.2 |
| Dawson Canyon Fm | 4,063 | 1,238.4 |
| Petrel Mb | 4,604 | 1,403.3 |
| Logan Canyon Equiv | 4,782 | 1,441.1 |
| Naskapi Mb | 7,325 | 2,232.6 |
| Missisauga Equiv | 8,098 | 2,468.2 |
| Verrill Canyon Fm | 8,264 | 2,518.9 |
| Abenaki Fm | 9,456 | 2,822.2 |
| Baccaro Mb | 9,456 | 2,822.2 |
| Misaine Mb | 12,030 | 3,666.7 |
| Scatarie Mb | 12,276 | 3,714.7 |
| Mohican Fm | 12,680 | 3,864.9 |

## ADDITIONAL REPORTS AND LOGS:

Well History Report
3-Arm Focused Continuous Dipmeter (computed), Run 1-3
Biostratigraphic Log
Biostratigraphy of Shell Oneida O-25
Biostratigraphy/Palynological Analysis
Borehole Compensated Sonic Log, Run 1-4
Compensated Formation Density Log, Run 1
Dip Frequency
Directional Log (Computed), Run 1-3
Dual Induction-Laterlog, Run 1-4
Geochemical Evaluation ( x-ref. 8623-R5-1P)
Microlog Caliper, Run 1
Micropaleontological Report
Micropaleontological/Source Rock Analysis Report
Micropaleontology, Palynology, & Stratigraphy ( x-ref. 8639-C20-1E)
Sidewall Neutron Porosity Log, Run 1
Velocity Survey (3 pieces)

## SAMPLES

| **Sample Type** | **Interval (m)** | **# of Samples** | **Remarks** |
|---|---|---|---|
| Washed Cuttings | 274.3 – 3,834.8 | 984 | |
| Unwashed Cuttings | 274.3 – 4,109.9 | 1,013 | |
| Sidewall Core | 288.9 – 4,096.5 | 248 | |

| **Slides** | **Interval (m)** | **# of Samples** | **Sample Source** |
|---|---|---|---|
| Micropaleo | 4,087.3 – 4,096.5 | 3 | sidewall core |
| Micropaleo | 2,083.6 – 2,095.5 | 37 | soil samples |
| Micropaleo | 274.3 – 4,108.7 | 378 | cuttings |
| Micropaleo | 288.9 – 4,074.5 | 200 | sidewall core |
| Palynology | 448.1 – 4,105.7 | 139 | sidewall core |
| Palynology | 498.3 – 4,187.9 | 100 | sidewall core |
| Palynology | 3,636.3 – 3,767.3 | 8 | cuttings |
| Palynology | 1,371.6 – 4,108.7 | 32 | cuttings |
| Palynology | 2,083.6 – 2,096.5 | 6 | soil samples |
| Palynology | 2,157.9 – 2,877.3 | 6 | co. core |

| | | | |
|---|---|---|---|
| Palynology | 2,900.2 – 4,020.9 | 17 | sidewall core |
| Palynology | 274.3 – 3,880.1 | 130 | cuttings |
| Nannofossil | 362.4 – 4,096.5 | 22 | sidewall core |
| Nannofossil | 393.2 – 1,423.4 | 44 | cuttings |
| Nannofossil | 274.3 – 4,108.7 | 134 | cuttings |

## Shelburne G-29

### WELL SUMMARY

#### GENERAL INFORMATION

| | |
|---|---|
| **D #** | 280 |
| **Company** | Pex et al |
| **Location** | 42°38'26.87"<br>63°33'33.46" |
| **UWI** | 300G294240063300 |
| **Area** | Scotian Slope |
| **Spud Date** | March 31, 1985 |
| **Well Term. Date** | September 16, 1985 |
| **Drilling Rig** | Sedco 710 |
| **Total Depth(m)** | 4,005 |
| **Water Depth (m)** | 1,153.5 |
| **Rotary Table (m)** | 25 |
| **Well Status** | P&A |
| **Type of Well** | Exploratory |
| **Info. Release Date** | Released |

#### CASING:

| **Size x Depth (metric)** | **Size x Depth (imperial)** |
|---|---|
| 762 mm x 1,263.4 | 30" x 385.1' |
| 508 mm x 1,600 | 20" x 487.7' |
| 340 mm x 2,493.7 | 13 3/8 x 760.1' |

| **GEOLOGIC TOPS :** | **Depth (m)** |
|---|---|
| Banquereau Fm | 2,612.3 (bottom) |
| Wyandot Equiv.? | 2,612.3 |
| Dawson Canyon Fm | 3,110.0 |
| Petrel Mb? | 3,194 |
| Shortland Shale | 3,288 |
| Verrill Canyon Fm | 3,740 |
| Roseway Equiv. | 3,985 |

### ADDITIONAL REPORTS AND LOGS:

Well History Report
Well History Summary (Mud Report)
Depth Derived Borehole Compensated Sonic Log, Run 1 & 2
Microlog, Run 1 & 2
Borehole Geometry Survey, Run 1
Completion Record, Run 1
Core Sample Taker Results, Run 1 & 2

Natural Gamma Ray Spectroscopy Log, Run 1 & 2
Dual Induction-SFL, Run 1
Dual Laterolog Micro SFL, Run 1 & 2
Directional Survey, Run 1
Stratigraphic High Resolution Dipmeter, Run 1
Well Seismic Report
Carbonate Petrography Report
Final Biostratigraphic Report
Composite Log
Subsurface Master Log
Depth Derived Borehole Compensated Sonic Log (Reduced Mylar)
Simultaneous Compensated Neutron-Litho Density, Run 1 & 2

### SAMPLES

| Sample Type | Interval (m) | # of Samples | Remarks |
|---|---|---|---|
| Washed Cuttings | 1,620- 3,990 | 329 | |
| Unwashed Cuttings | 1,620 – 3,990 | 474 | |
| Sidewall Core | 2,520 – 3,810 | 38 | |
| Canned Cuttings (dried) | 1,625 – 3,985 | 238 | |

| Slides | Interval (m) | # of Samples | Sample Source |
|---|---|---|---|
| Micropaleo | 1,620 – 3,990 | 80 | cuttings |
| Palynology | 1,620 – 3,990 | 116 | cuttings |

## Shubenacadie H-100

### WELL SUMMARY

#### GENERAL INFORMATION

| | |
|---|---|
| **D #** | 219 |
| **Location** | 42°49’28.43” N<br>61°28’42.81” W |
| **Company** | Shell et al |
| **UWI** | 300H004250061150 |
| **Area** | Scotian Slope |
| **Spud Date** | November 5, 1982 |
| **Well Term. Date** | February 12, 1983 |
| **Drilling Rig** | Sedco 709 |
| **Water Depth (m)** | 1,476.5 |
| **Rotary Table (m)** | 24.1 |
| **Total Depth MD (m)** | 4,200 |
| **Well Status** | P&A |
| **Well Type** | Exploratory |
| **Info. Release Date** | Released |

#### CASING:

| Casing Size x Depth (metric) | Casing Size x Depth (imperial) |
|---|---|
| 762 mm x 1,519.9 m | 30” x 4,987’ |
| 508 mm x 2,107.4 m | 20” x 6,913’ |

| | |
|---|---|
| 333 mm x 2,583.2 m | 13” x 8,474’ |
| 244 mm x 3,476.9 m | 9 5/8” x 11,407’ |

| **GEOLOGIC TOPS :** | **MD (m)** |
|---|---|
| Banquereau Fm | 3,784 (bottom) |
| (?Miocene/Eocene Unconformity) | 3,059 |
| (turbidite fan) | ?3,436 |
| ?Dawson Canyon Fm | 3,784 |
| Shortland Shale | 3,996 |

## ADDITIONAL REPORTS AND LOGS:

Well History Report
Dual Laterolog Micro SFL, Run 1 & 2
Borehole Compensated Sonic Log, Run 1-3
Four-Arm High Resolution Continuous Dipmeter (Computed), Run 1& 2
Directional Log (Computed), Run 1 & 2
Dual Induction-SFL, Run 1-3
Cement Volume Log from Borehole Geometry Tool-GR, Run 1-3
Core Sample Taker-Gamma Ray, Run 1 & 2
Caliper Log, Run 1
Simultaneous Compensated Neutron-Formation Density, Run 1 & 2
Long Spacing Sonic-GR, Run 1-3
Baroid Mud Report
Directional Survey, Run 1 & 2
Cement Bond-Variable Density Log, Run 1
Palynological, Micropaleontological, & Geochemistry Summary
Well Seismic Results, Run 1-5
Mud/Gas Log
Mud/Gas Log Re-drill

## SAMPLES

| **Sample Type** | **Interval (m)** | **# of Samples** | **Remarks** |
|---|---|---|---|
| **Washed Cuttings** | 2,145 – 4,200 | 237 | |
| **Unwashed Cuttings** | 2,145 – 4,200 | 505 | |
| **Canned Cuttings (Dried)** | 2,150 – 4,200 | 205 | |

| **Slides:** | **Interval (m)** | **# of Samples** | **Sample Source** |
|---|---|---|---|
| Micropaleo | 2,145 – 4,200 | 51 | cuttings |
| Micropaleo | 2,165 – 4,200 | 67 | co. cuttings |
| Palynology | 2,589.5 – 4,195.0 | 150 | sidewall core |
| Thin Section | 3,150 – 3,543 | 2 | core |
| Thin Section | 2,930 | 1 | core |
| Thin Section | 2,960 | 1 | core |

| **Core:** | **Interval (m)** | **Recovery (m)** |
|---|---|---|
| Core #1 | | no recovery |
| Core #2 | 3,243.4 – 3,261.0 | 3.9 |
| Core #3 | 3,554.6 – 3,572.9 | 2.0 |
| Core #4 | 3,650.3 – 3,659.0 | 6.8 |

## Torbrook C-15

### WELL SUMMARY

**GENERAL INFORMATION**

| | |
|---|---|
| **D #** | 383 |
| **Company** | EnCana Corporation |
| **Location** | 62°17'35.64" |
| | 42°34'02.60" |
| **UWI** | 300C154240062150 |
| **Area** | Scotian Slope |
| **Spud Date** | November 16, 2002 |
| **Well Term. Date** | January 14, 2003 |
| **Drilling Rig** | Eric Raude |
| **Total Depth(m)** | 3,600 |
| **Water Depth (m)** | 1,674.5 |
| **Rotary Table (m)** | 25 |
| **Well Status** | P&A |
| **Type of Well** | Exploratory |
| **Info. Release Date** | Released |

**CASING:**

| **Size x Depth (metric)** | **Size x Depth (imperial)** |
|---|---|
| 914 mm x 1,776.5 m | 36" x 5,828 |
| 508 mm x 2,621.4 m | 20" x 8,600' |

| ***GEOLOGIC TOPS :** | depth (m) |
|---|---|
| Tertiary 34 | 2,905 |
| Tertiary 33 (unconformity) | 3,020 |
| Tertiary 30 (unconformity) | 3,245 |
| Tertiary 20 (unconformity) | 3,600 |

*Geologic Tops as interpreted by rig geologist.

### ADDITIONAL REPORTS AND LOGS:

Well History Report – Volumes 1 & 2
Composite (EMS-DSI-HRLA-MCFL-TLD-CNL-GR-HNGS) Log Final Print Suite 1, Run 4
Natural Gamma Ray Spectrometry Log, Final Print Suite 1 Run 4
High Resolution Laterlog Array Log, Final Print Suite 1 Run 4
EMS Six Arm Caliper Borehole Geometry Log, Final Print Suite 1 Run 4
Mechanical Sidewall Coring Tool, Suite 1 Run 4
PEX Compensated Neutron Lithodensity Log, Final Print Suite 1 Run 4
Dipole Shear Sonic Imager MD EMS-DSI-HRLT
Dipole Shear Sonic Imager MD FMI-DSI-HNGS
FMI Image Log
FMI Image Log (Uninterpreted Images)
FMI Dip Log (w/stereonets)
End of Well Physical Environments Report (Meteorological/Forecast Verification/Wave/Current Data)
PWD MD Log Interval 1699.5-2420.0m, Run 100
PWD Time Log Interval 1699.5-2420.0m, Run 100
PWD MD Log Interval 1699.5-1787.0m, Run 200

PWD Time Log Interval 1699.5-1787.0m, Run 200
PWD MD Log Interval 1787.0-2650.0m, Run 300
PWD Time Log Interval 1787.0-2650.0m, Run 300
PWD MD Log Interval 2650.0-2657.0m, Run 400
PWD Time Log Interval 2650.0-2657.0m, Run 400
PWD MD Log Interval 2657.0-3600.0m, Run 500
PWD Time Log Interval 2657.0-3600.0m, Run 500
Composite (EMS-DSI-HRLA-MCFL-TLD-CNL-GR-HNGS) Log, Final Print Suite 1-Run 4
EWR , DGR, BAT MD Log Final
Geological Striplog
Mud Log Scale 1:240
Mud Log Scale 1:600
Drilling Log Scale 1:600
Pressure Log Scale 1:600
PWD MD Log Interval 1699.5-2420.0m, Run 100
PWD Time Log Interval 1699.5-2420.0m, Run 100
PWD MD Log Interval 1699.5-1787.0m, Run 200
PWD Time Log Interval 1699.5-1787.0m, Run 200
PWD MD Log Interval 1787.0-2650.0m, Run 300
PWD Time Log Interval 1787.0-2650.0m, Run 300
PWD MD Log Interval 2650.0-2657.0m, Run 400
PWD Time Log Interval 2650.0-2657.0m, Run 400
PWD MD Log Interval 2657.0-3600.0m, Run 500

## SAMPLES

| Sample Type | Interval (m) | # of Samples |
|---|---|---|
| Washed Cuttings | 2,655 – 3,600 | 190 |
| Unwashed Cuttings | 2,655 – 3,600 | 190 |

## 3. NS11-01 Geophysical Data - Report Descriptions

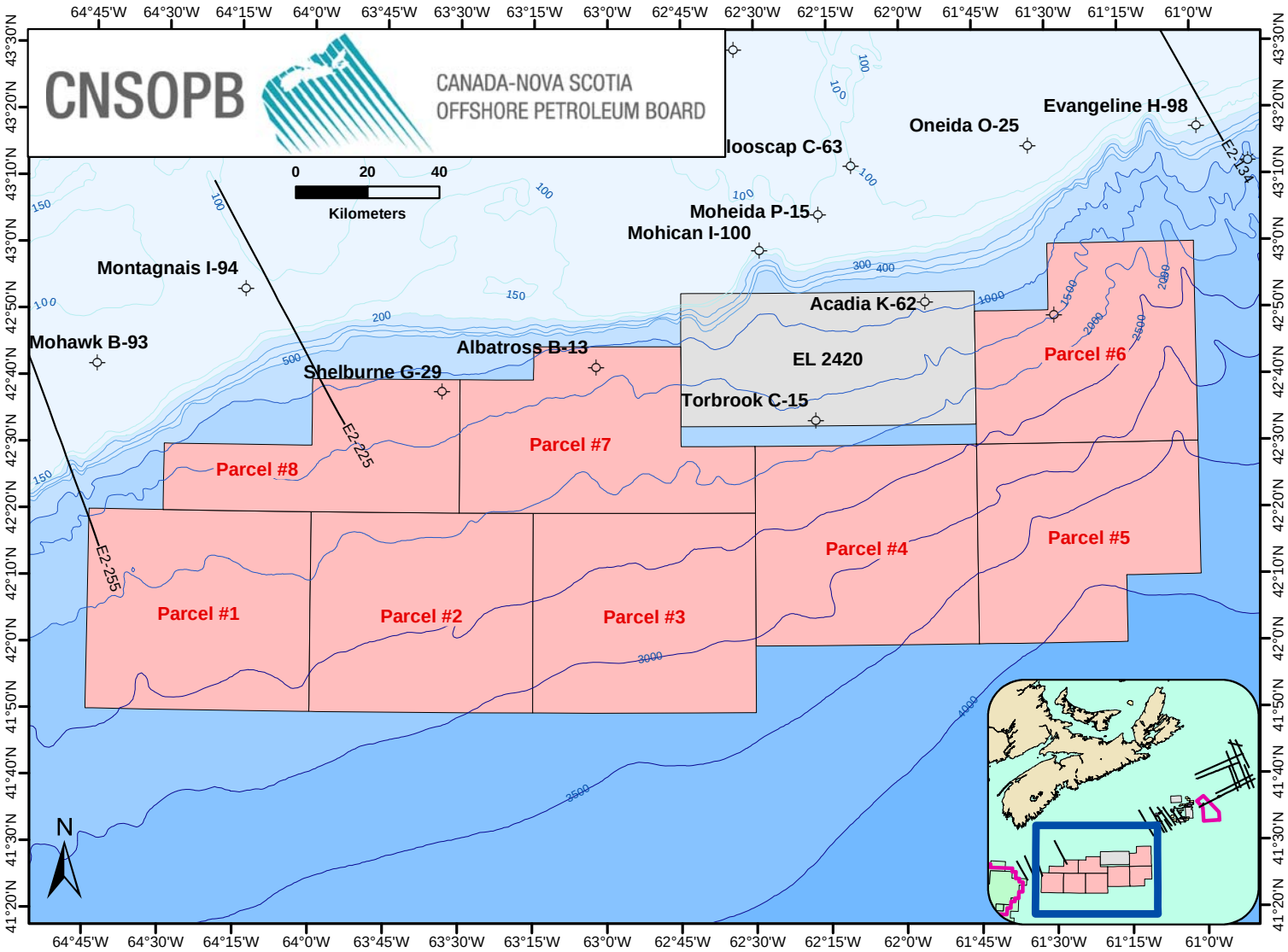
| Program No. (Parcel #) | Completion Date | Length (km) | Title | Mylar (Y/N) |
|---|---|---|---|---|
| 8620-C020-001E,02E | 15-Oct-71 | 6,536.9 | Report on Seismic, Gravity, and Magnetic Survey, Scotian Shelf Area | Y |
| 8620-G005-004P (1,3,4,6) | 02-Dec-72 | 10,848.65 | Final Report, East Coast Canada, Offshore Nova Scotia - Offshore Newfoundland Areas | Y |
| 8620-M003-016E (6) | 22-Jun-73 | 484.39 | Geophysical Survey, Sable Island Area | N |
| 8620-S006-009E x-ref 8620-S006-002E x-ref 8624-S006-009E (1,2,3,4,5,6,7,8) | 06-Oct-72 | 9,248.64 | Geophysical Survey on Scotian Slope, South West Sable Island, Eagle, Primrose | N |
| 8620-S014-006E (4,6,7,8) | 24-Jul-83 | 13,239.85 | Marine Reflection Seismic Survey Over the Scotian Shelf Area (Including West Slope Area, West Banquereau, East Banquereau, Sable, and Scotia Basin) | Y |
| 8620-S024-001P (1,2,3,4) | 31-Oct-72 | 5,857.77 | 1972 East Coast Marine Participation Survey Offshore Nova Scotia and Newfoundland (Grand Banks) | Y |
| 8624-C015-002P, 003P, 004P (1) | 02-Oct-70 | 2,731.16 | 1970 East Coast Marine Seismic Participation Survey, Gulf of St. Lawrence, NFLD, and Nova Scotia Shelf | N |
| 8624-C033-001E,002E (7) | 13-Oct-73 | 282.80 | Marine Seismic Survey, Mohican and Primrose Prospects | N |
| 8624-P028-001E (8) | 21-Oct-77 | 394.45 | Marine Geophysical Survey, Western Shelf, Albatross | Y |
| 8624-P028-002E (1,6,7,8) | 28-Jun-78 | 1,117.05 | Final Report on Marine Geophysical Survey, Shelburne | Y |
| 8624-P028-034E (1,7,8) | 25-May-82 | 1,084.33 | Marine Reflection Seismic, Gravity & Magnetic Survey, Western Scotian Shelf | Y |
| 8624-P028-049E (6,7) | 12-Nov-82 | 2,024.13 | Final Report – Mohican Basin, Scotian Shelf | Y |
| 8624-P028-050E (7) | 26-Oct-82 | 443.9 | 1982 Marine Reflection Seismic, Gravity & Magnetic Survey, Albatross | Y |
| 8624-P028-060E (1,8) | 11-Sep-83 | 573.43 | 1983 Marine Reflection Seismic, Gravity & Magnetic Survey, Bonnet Prospect | Y |
| 8624-P028-069E (7,8) | 19-Apr-84 | 358.50 | 1984 Marine Reflection Seismic, Gravity & Magnetic Survey, Western Scotian Shelf | Y |

| | | | | |
|---|---|---|---|---|
| 8624-S006-005E,6E<br>(1,8) | 12-Mar-70<br>13-Oct-70 | 683.95<br>14,721.87 | 1970 Geophysical Report, Scotia Shelf, Wyandot, Ojibwa, Abenaki, Iroquois, Huron, Cree and Argo Areas | N |
| 8624-S006-008E<br>(1,8) | 20-Aug-71 | 9,116.68 | 1971 Geophysical Report, Scotia Shelf-Chippewa, Huron, Mohican and Sauk | N |
| 8624-S006-012E<br>(1,2,3,4,6,7,8) | 02-Aug-73 | 8,548.60 | 1973 Geophysical Report, Onondaga, Oneida, Wenonah, Hawkeye, Dolphin & Carbonate Edge | N |
| 8624-S006-025E,26E<br>(1,6,8) | 26-Jan81<br>17-Jan-81 | 400.57<br>725.5 | Final Reflection Seismic Report on Western Slope and South Acadia Areas | N |
| 8624-S006-028E,031E<br>(6) | 31-Aug-81 | 2,447.87 | Reflection Seismic Progress Report, South Acadia, Panasonic, E. Panasonic and Python | N |
| 8624-S006-032E<br>(1,2,3,4,5,6,7,8) | 19-Oct-82 | 5,716.72 | Reflection Seismic Program, Brown's Bank, Medway, South Acadia, Mira Bay, Glace Bay, Tor Bay and Python Areas on the Slope | Y |
| 8624-S006-033E<br>x-ref 8624-S6-27E<br>(2,7) | 26-Oct-82 | 4,832.36 | Reflection Seismic Final Report, North and South Sable Areas | Y |
| 8624-S006-036E<br>(1, 4,6) | 22-Jun-83 | 686.03 | Reflection Seismic in Brown's Bank, South Acadia and Mira Bay Areas | Y |
| 8624-S006-042E<br>(1) | 28-Sep-84 | 674.00 | Reflection Seismic Final Report, Nova Scotia Offshore Slope, Panasonic and Browns Bank Areas | Y |
| 8624-T021-006E<br>(1,7) | 10-Jun-83 | 448.43 | Geophysical Survey, Chebucto Block (E.A. 781-004), Scotian Shelf | Y |
| 8624-T021-008E<br>(7,8) | 7-Jul-81 | 410.00 | 1981 Seismic Survey, Albatross Scotian Shelf | Y |
| 8624-W013-001P<br>(1,2,3,4,6,7,8) | 1-Aug-83 | 3,910.21 | Final Report on Marine Seismic Survey of East Coast Canada, Nova Scotia Area 1983 | Y |
| 8624-W013-005P<br>(1,2,3,4,6,7,8) | 12-Mar-85 | 2,057.29 | Final Report Marine Seismic Survey of East Coast Canada, Nova Scotia Area 1985 | Y |
| NS24-G005-001P<br>(1,2) | 10-Apr-99 | 14,722.30 | Barrington 1998 2D Seismic Survey | N |
| NS24-G005-002P<br>(1,2,3,5,6,7) | 8-Aug-00 | 9,675 | Barrington 1999 2D Seismic Survey | N |
| NS24-G026-001P<br>(1,2,3,4,5,6,7) | 1998 | 7,107.8 | Scotian Shelf – Deep Water | Y |
| NS24-G065-001P<br>(1,2,3,4,5,6,7) | 19-Aug-98 | 120.00 | 1998 2D Marine Seismic, Scotian Shelf, South of Sable. | N |

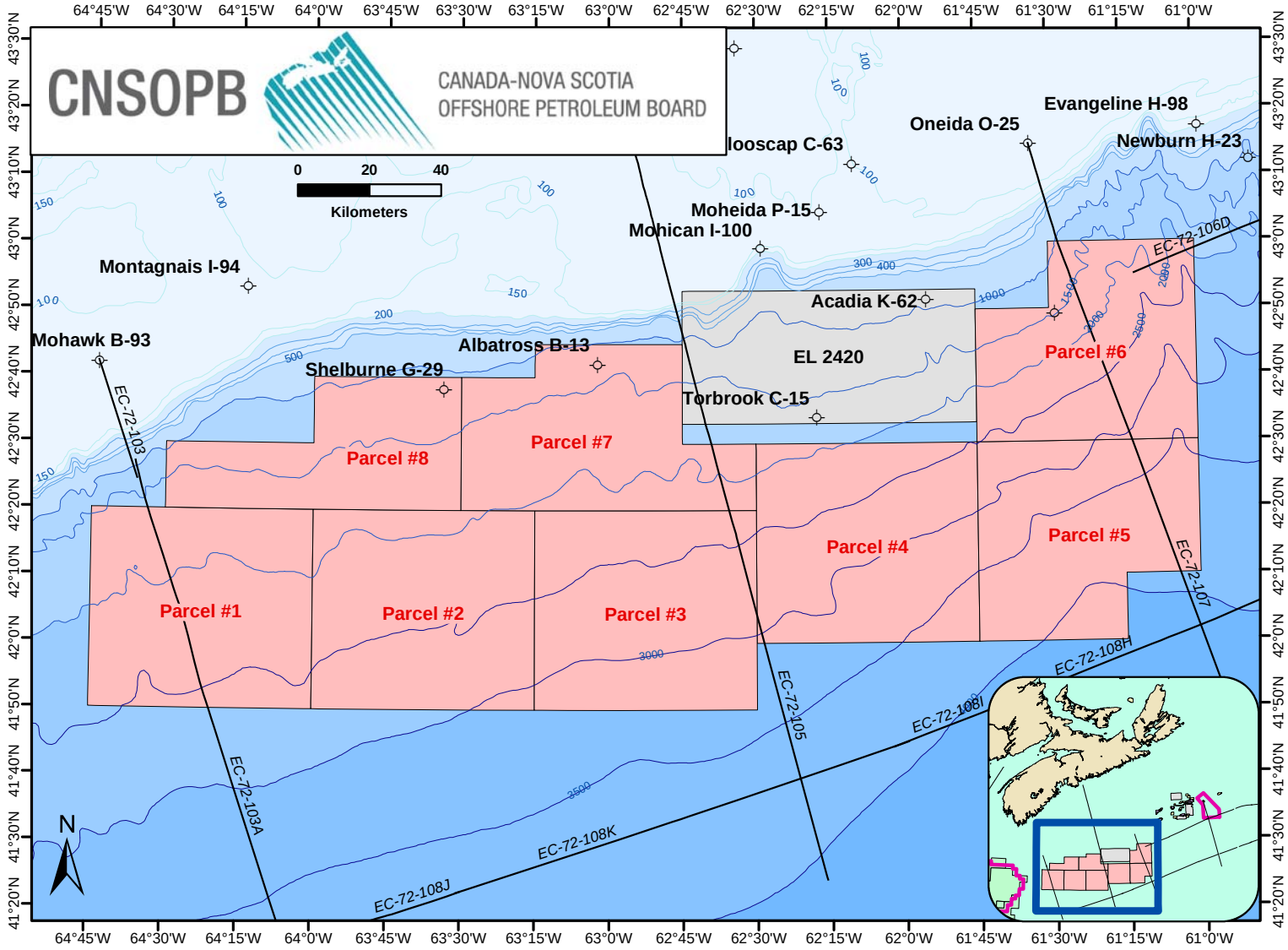
| | | | | |
|---|---|---|---|---|
| NS24-G075-003P<br>x-ref<br>NS24-G075-002P<br>(7,8) | 21-Nov-03 | 3,356.6 | Ultra deep 2D Seismic – NovaSPAN<br>**CONFIDENTIAL** Contact GXT Canada | N |
| NS24-P003-002E<br>(4,7) | 09-Aug-00 | 369.57 $km^2$ | 3D Marine Geophysical Survey, Torbrook | N |
| NS24-P003-004E<br>(1,8) | 27-Jun-01<br>31-Jul-01 | 1138.9 $km^2$ | Barrington 3D Acquisition & 3D Seismic Survey<br>Weymouth 3D Acquisition & 3D Seismic Survey | Y |
| NS24-S006-001E,002E<br>(5,6) | 15-Jun-01 | 14,088.30 | 3D Thrumcap Survey Geophysical Report | Y |
| NS24-T063-004P<br>(1,2,3,5,8) | 10-Dec-03 | 9,989 | Southwest Scotian Shelf and Slope<br>**CONFIDENTIAL** Contact TGS NOPEC | Y |
| NS24-W013-001P<br>(2,3,4) | 5-Oct-98 | 11,587 | Nova Scotia 2000- 2D Seismic Survey | N |
| NS24-W013-002P<br>(1,2,3,7,8) | 27-Nov-99 | 4,163.9 $km^2$ | Nova Scotia 2000 - 3D Seismic Survey | N |
| NS24-W013-003P<br>(1,2,3,7) | 20-May-00 | 158.22 $km^2$ | Nova Scotia 200- 3D Seismic Survey | N |
| BGR 1979<br>(1,2,3,5,6,8) | 1979 | 3,284.16 | Contact BGR | N |
| LITHOPROBE 1988<br>(5,6) | 1988 | 567.03 | Scotian Shelf Area Deep Seismic Reflection Survey - Contact GSC Atlantic | N |

# 4. Program Location Maps

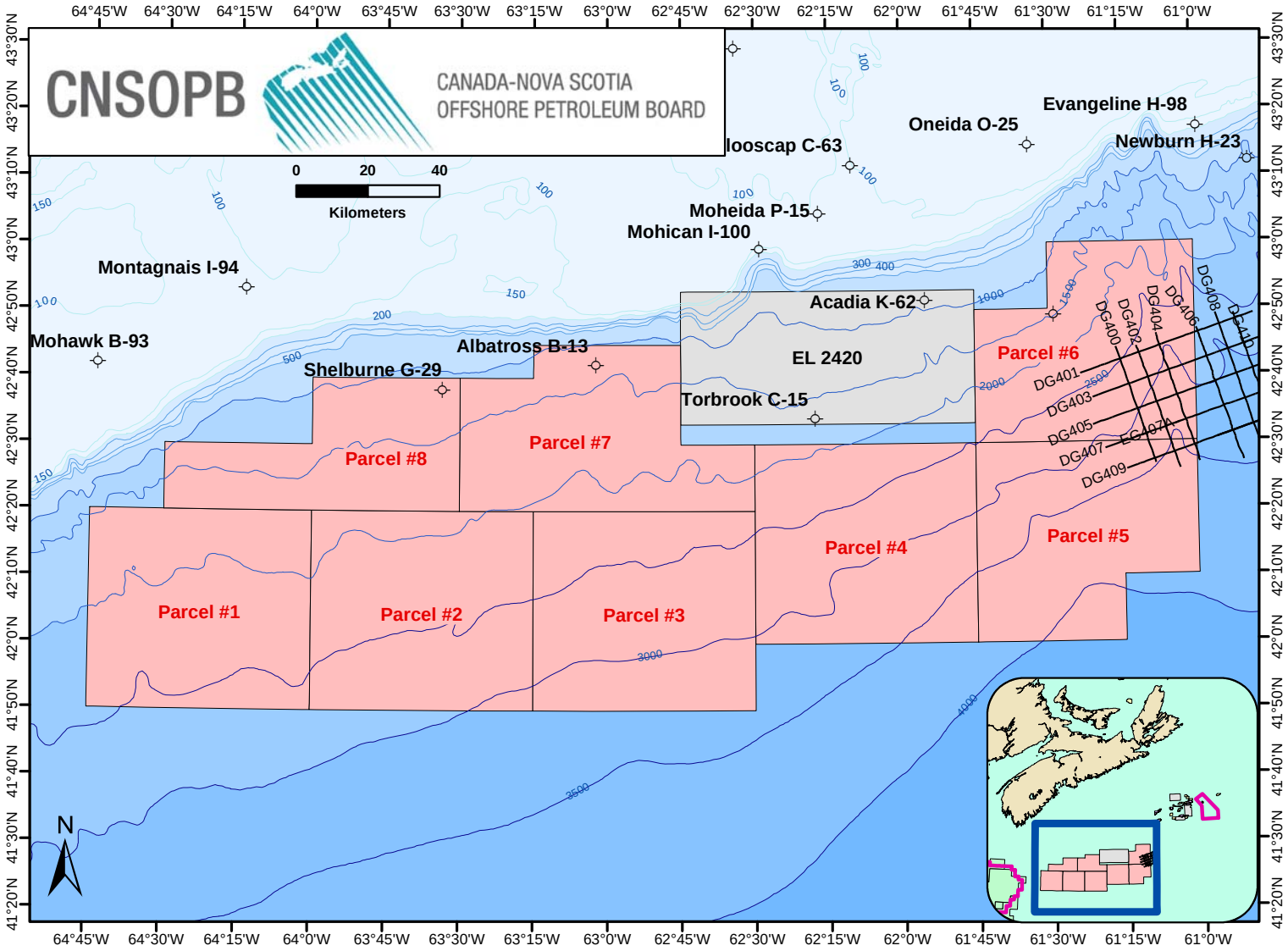
## Figure 01: Location Map for 8620-C020-001E, 002E



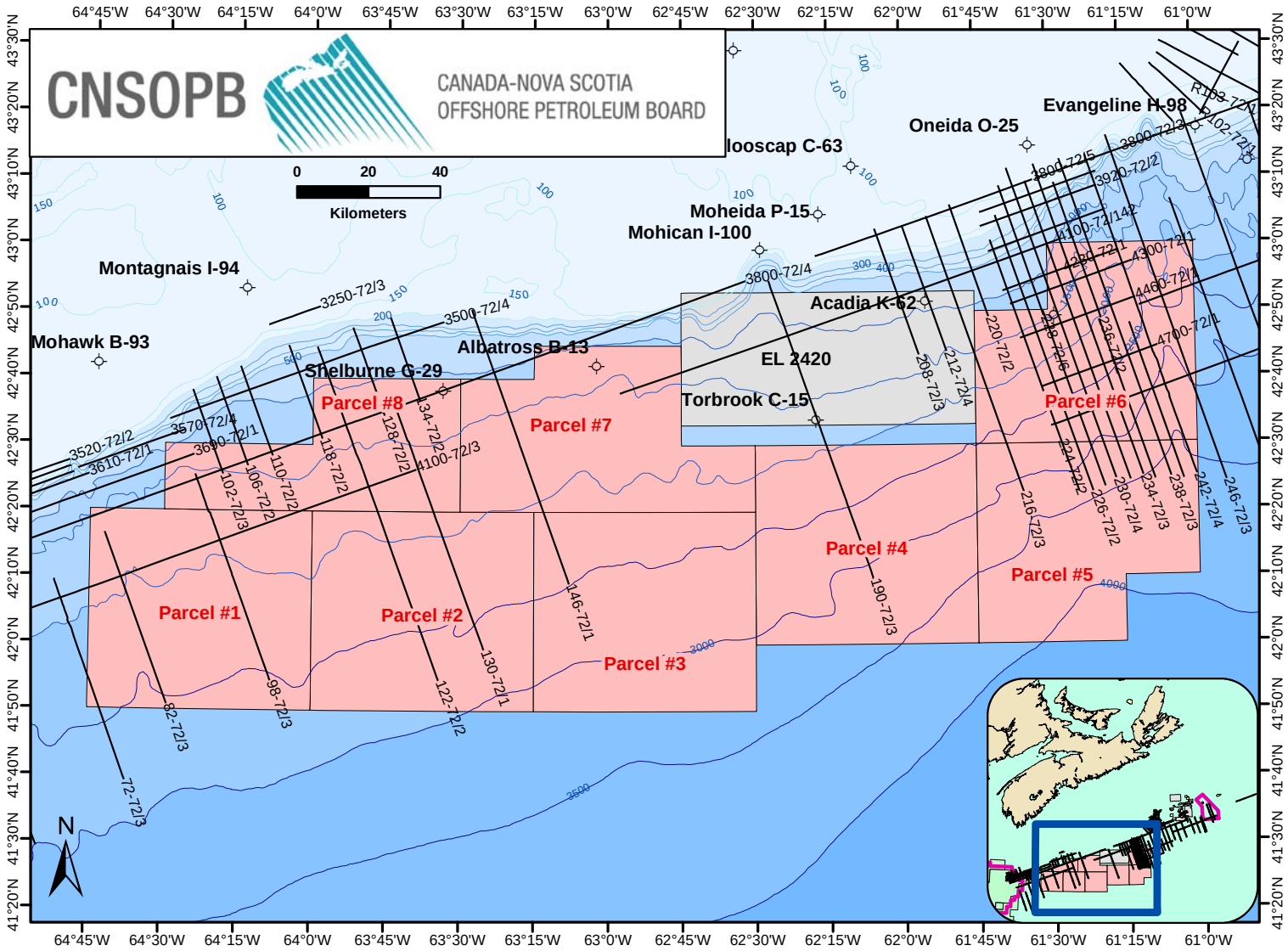
## Figure 02: Location Map for 8620-G005-004P



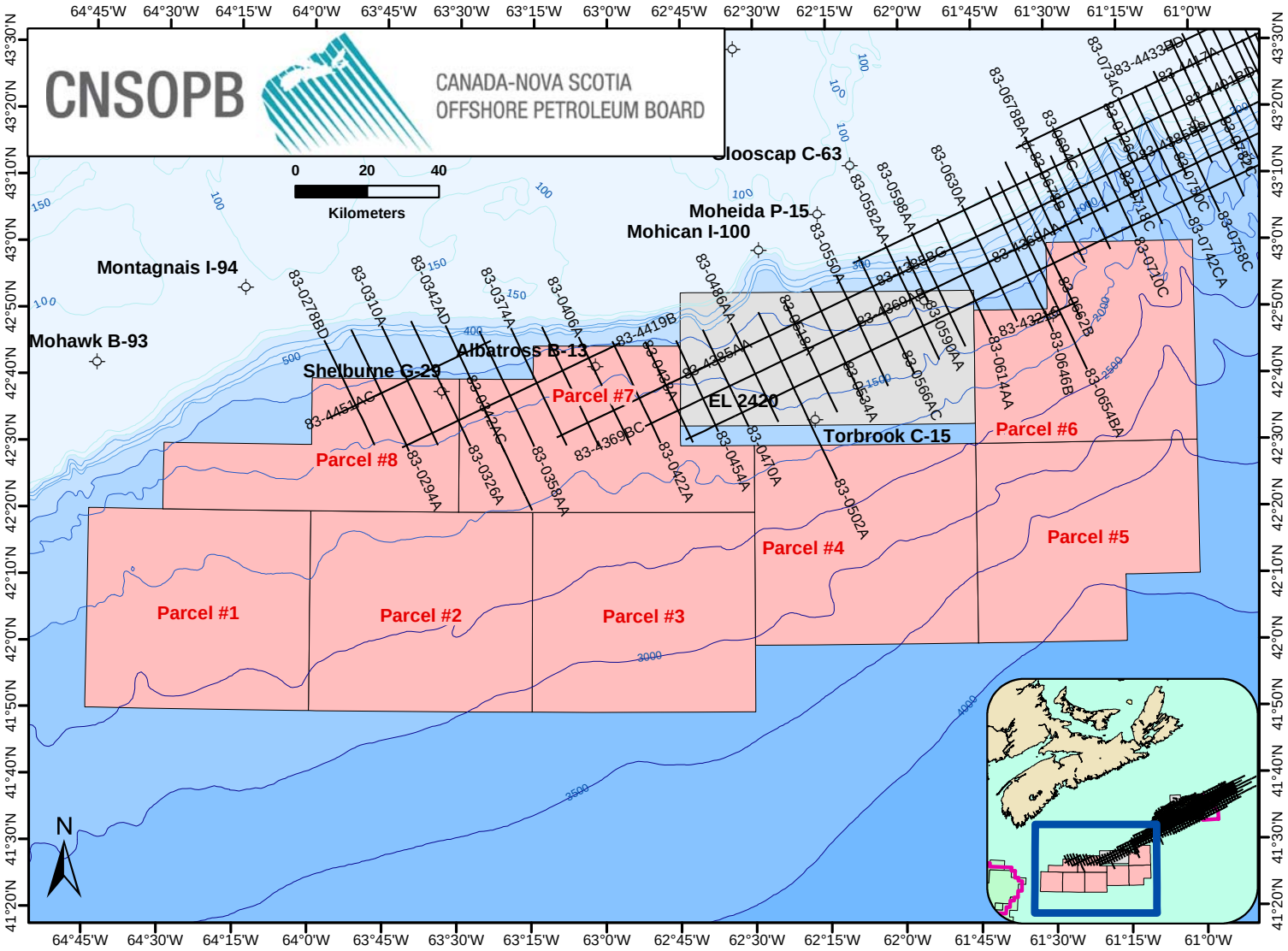
## Figure 03: Location Map for 8620-M003-016E



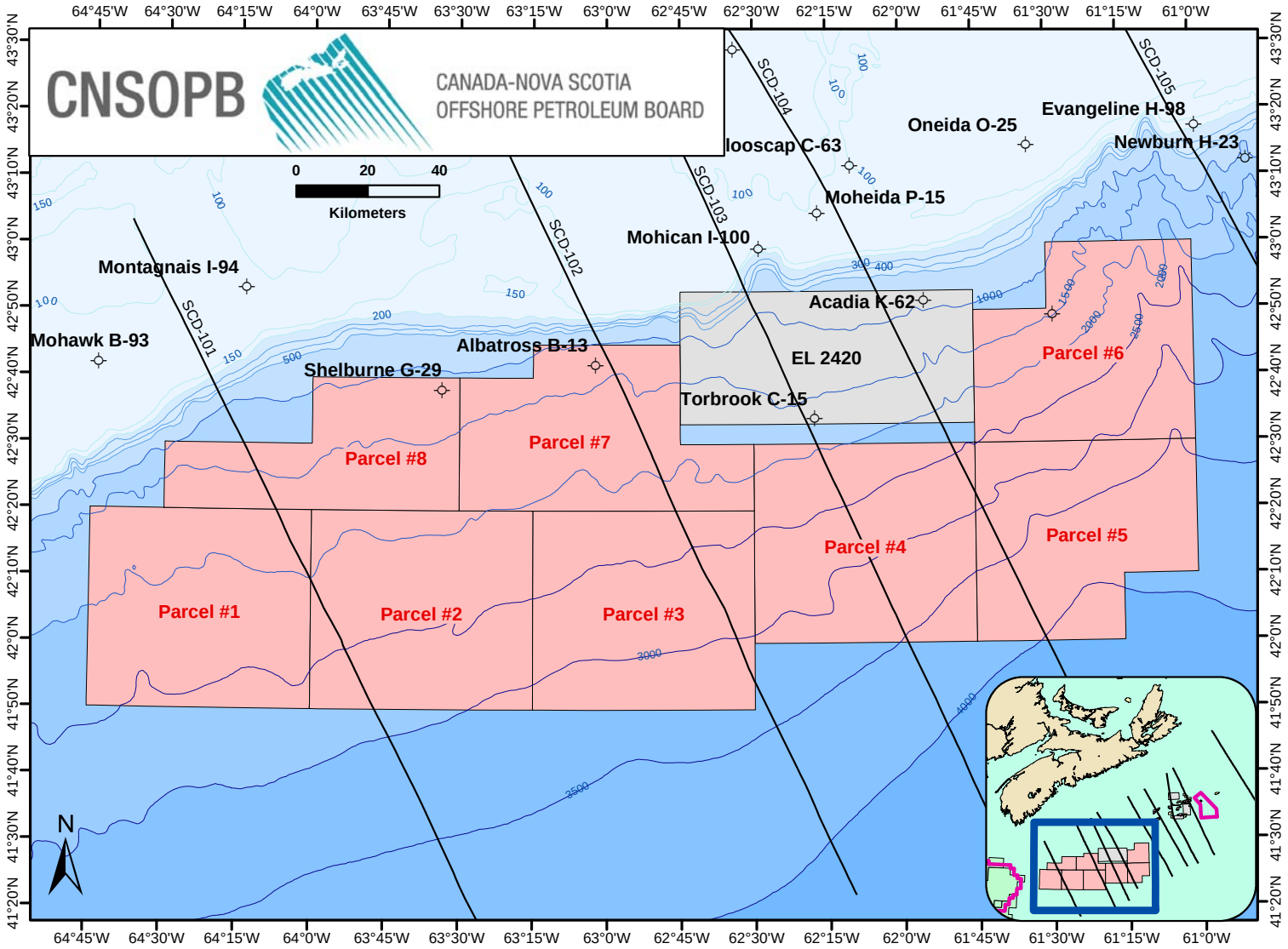
## Figure 04: Location Map for 8620-S006-009E



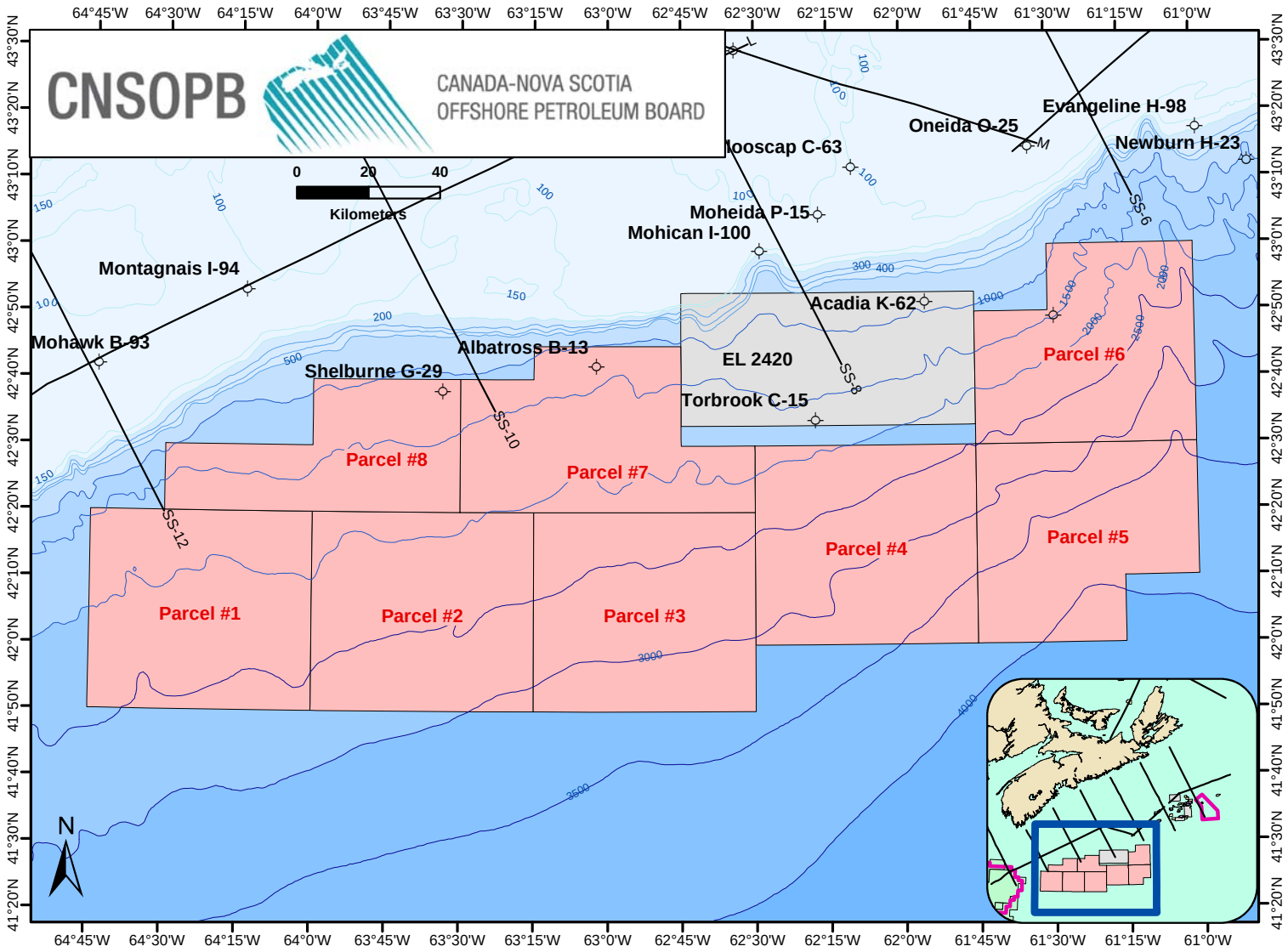
## Figure 05: Location Map for 8620-S014-006E



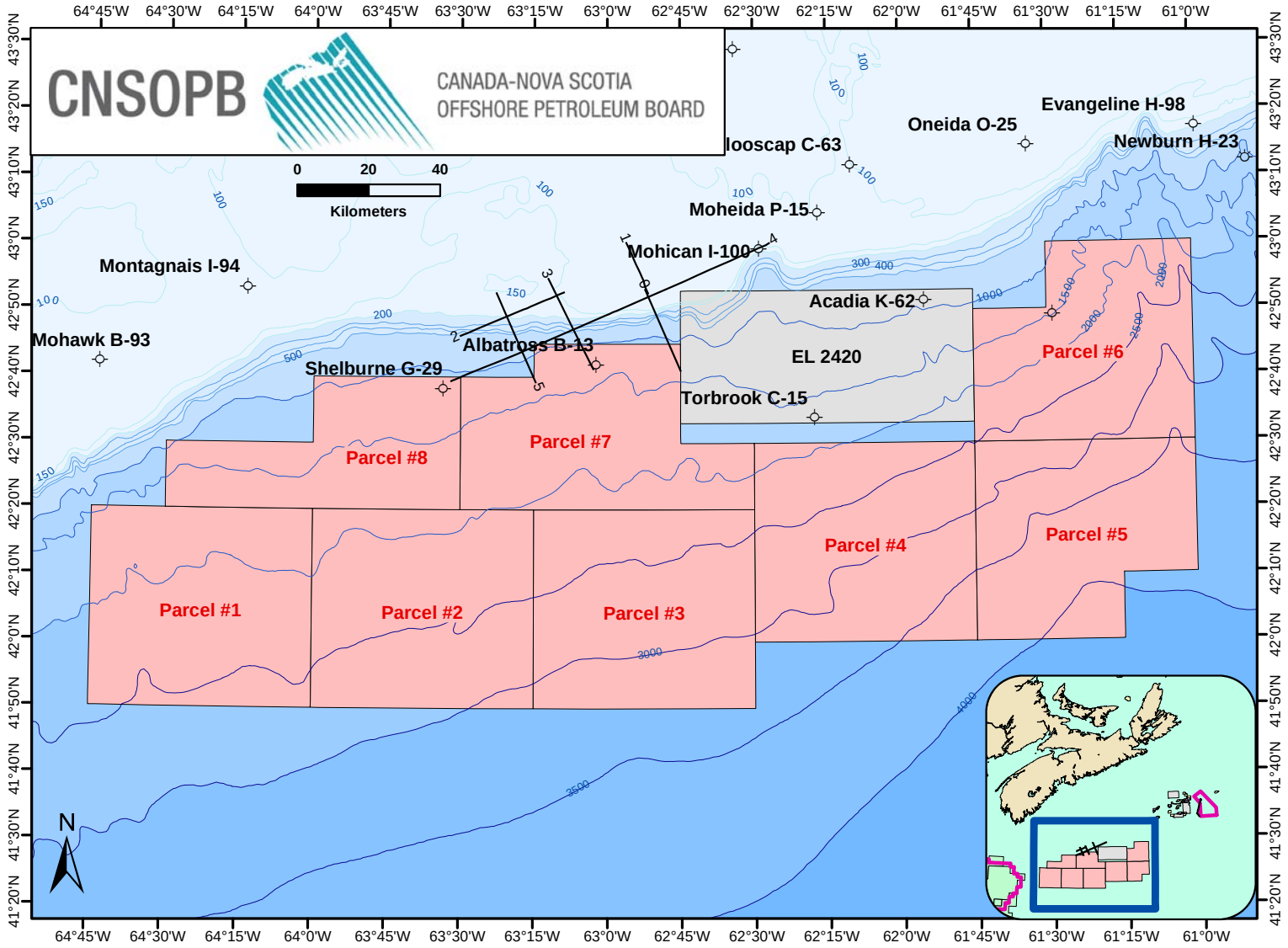
## Figure 06: Location Map for 8624-S024-001P



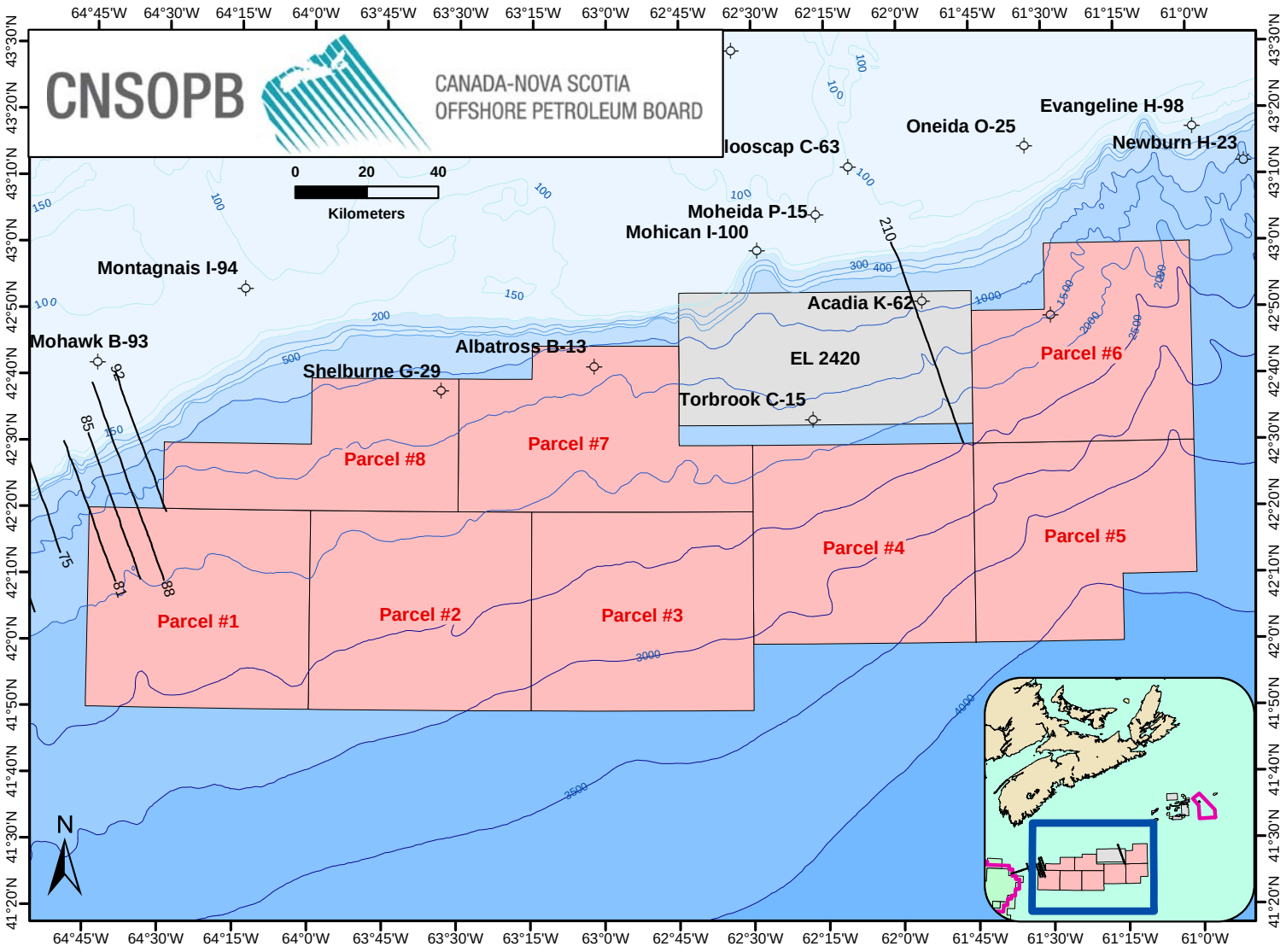
## Figure 07: Location Map for 8624-C015-002P,003P,004P



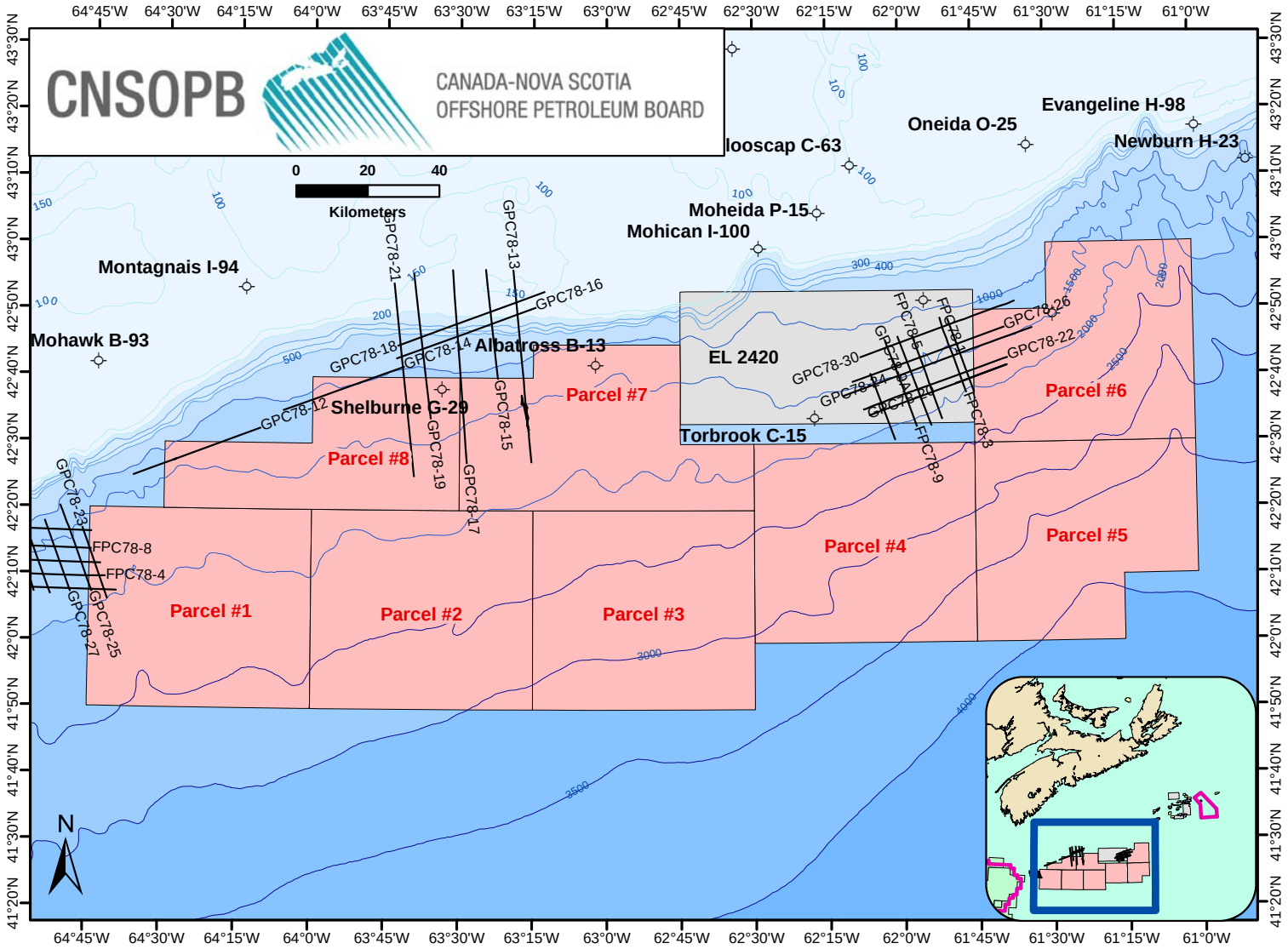
## Figure 08: Location Map for 8624-C033-001E,002E



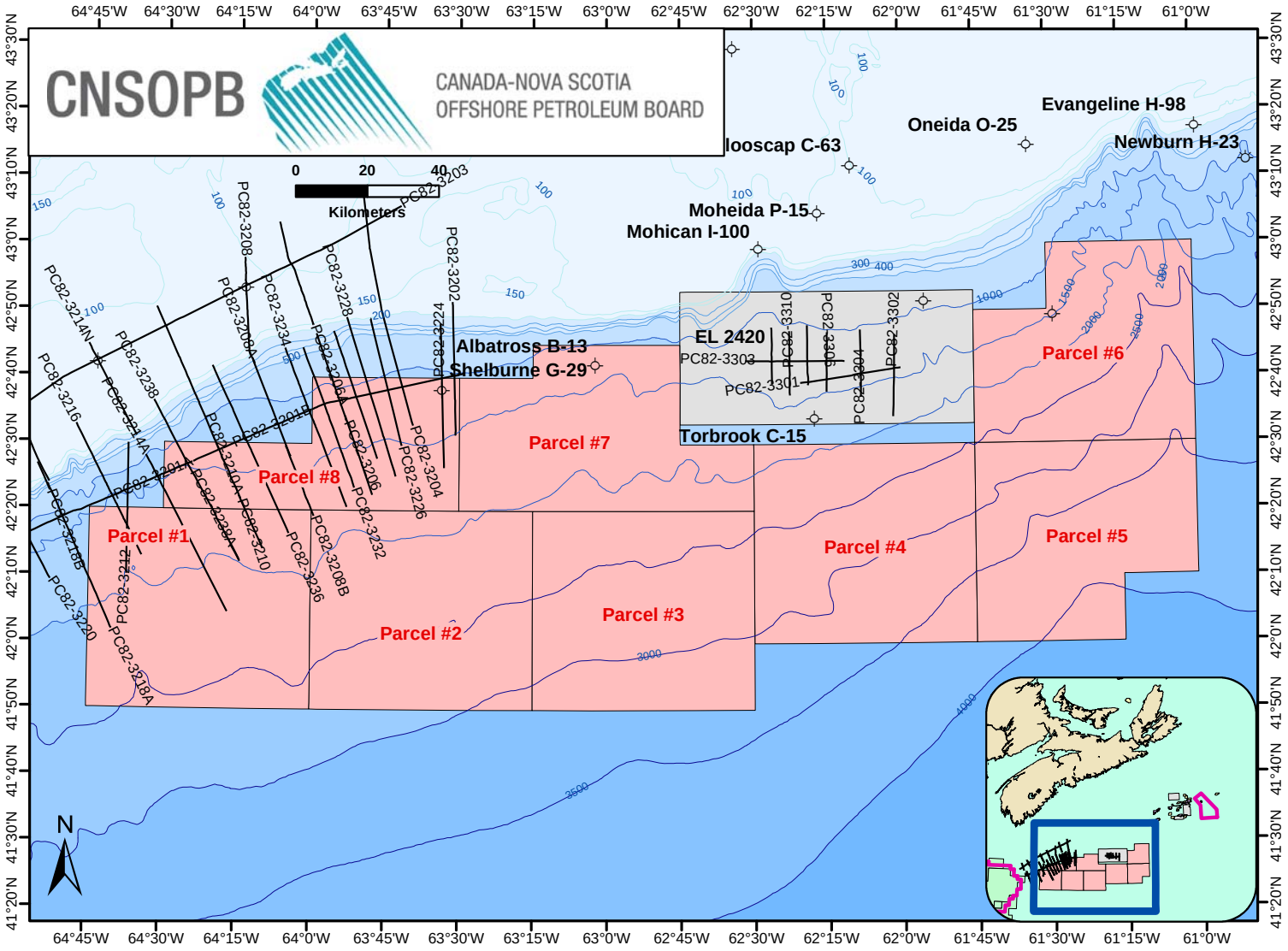
## Figure 09: Location Map for 8624-P028-001E



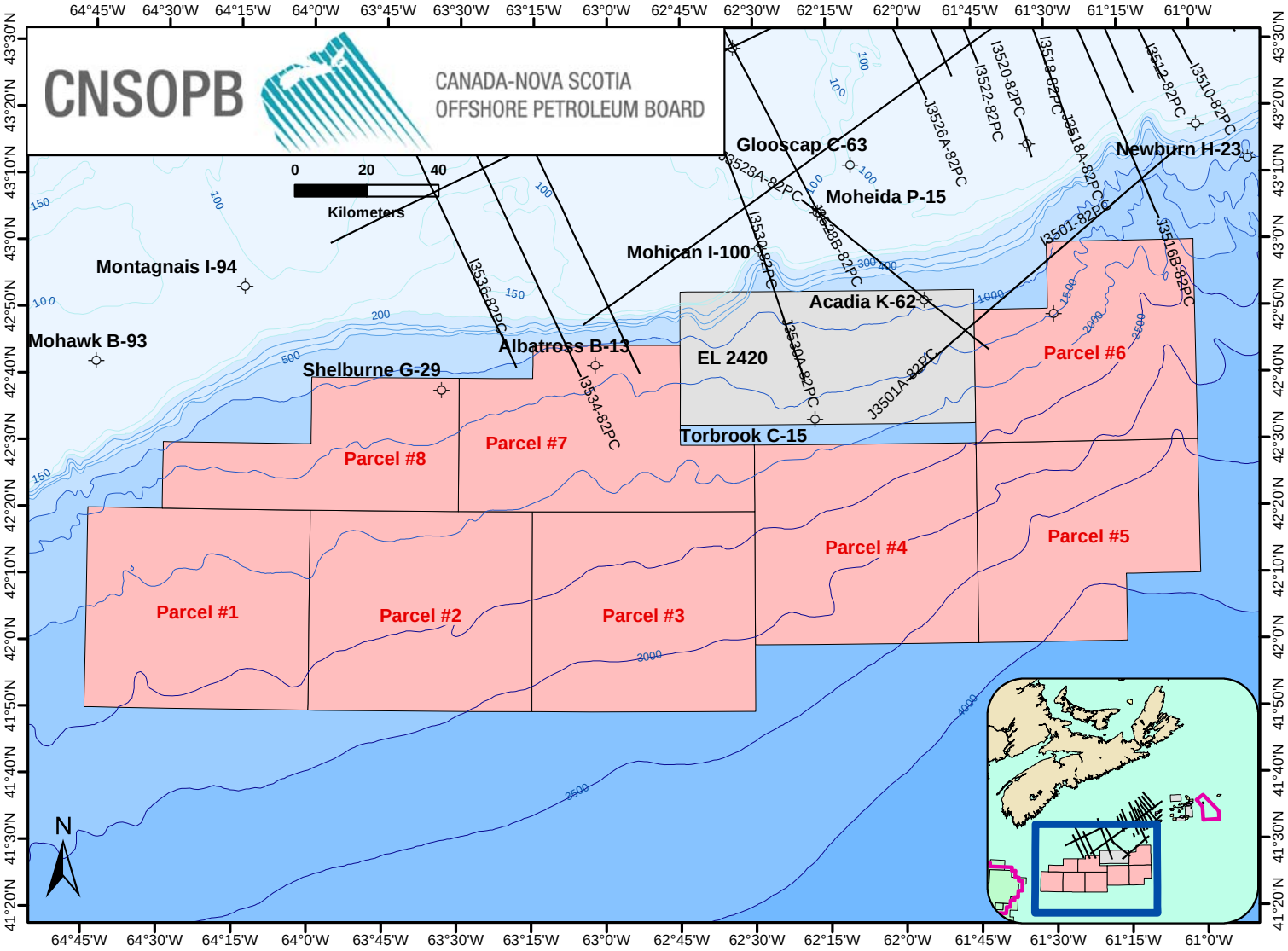
## Figure 10: Location Map for 8624-P028-002E



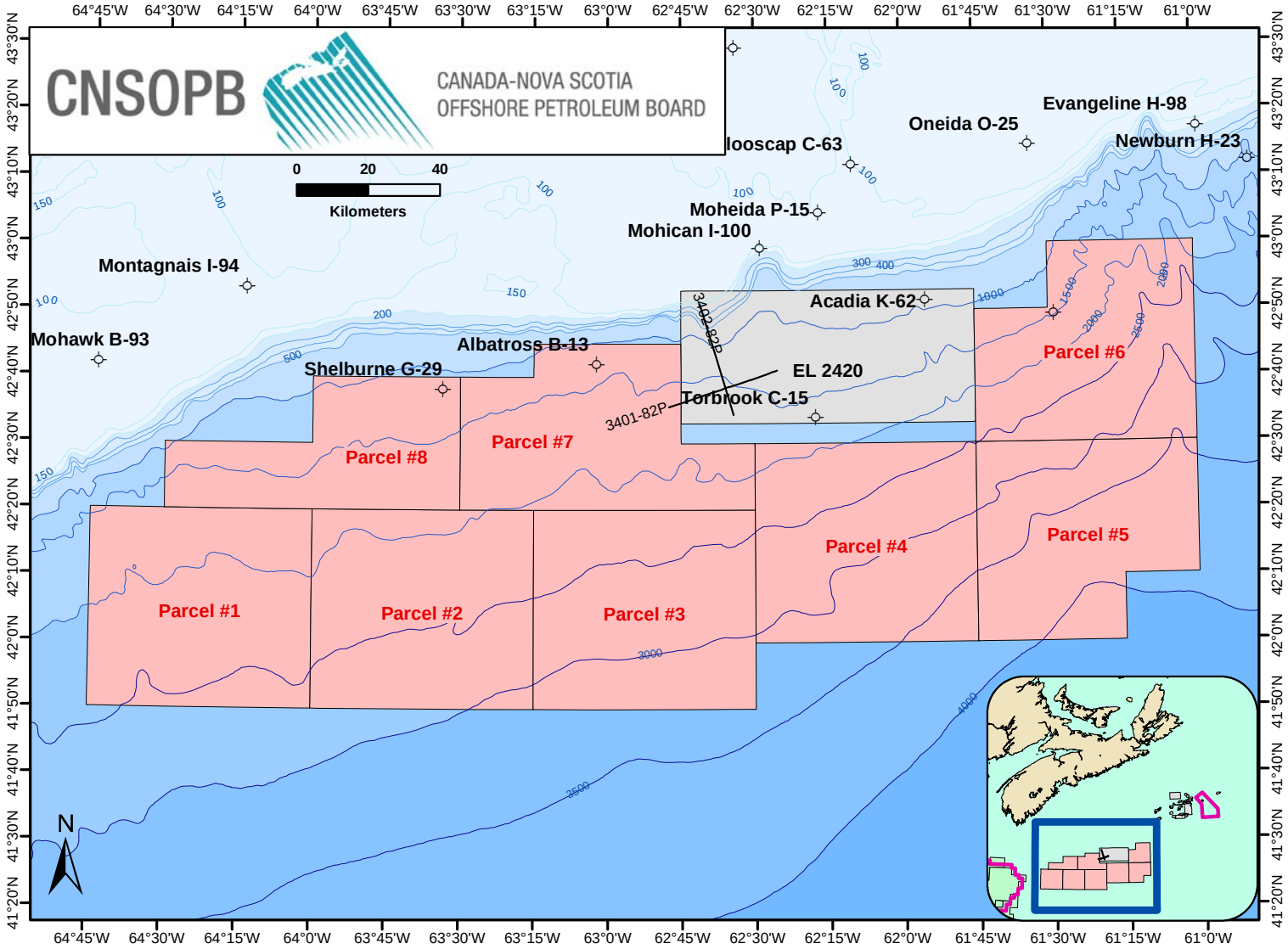
## Figure 11: Location Map for 8624-P028-034E,051E



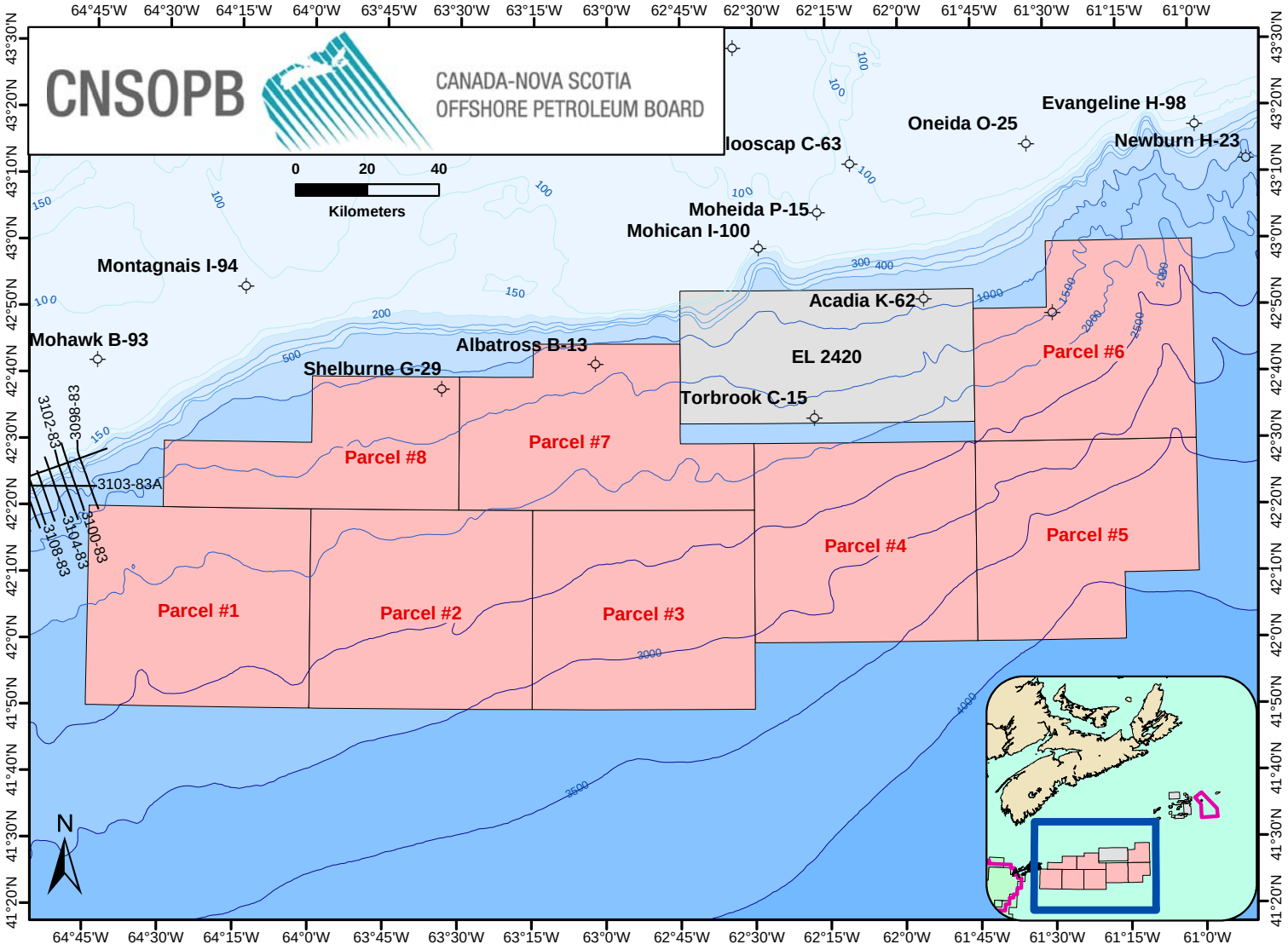
## Figure 12: Location Map for 8624-P028-049E



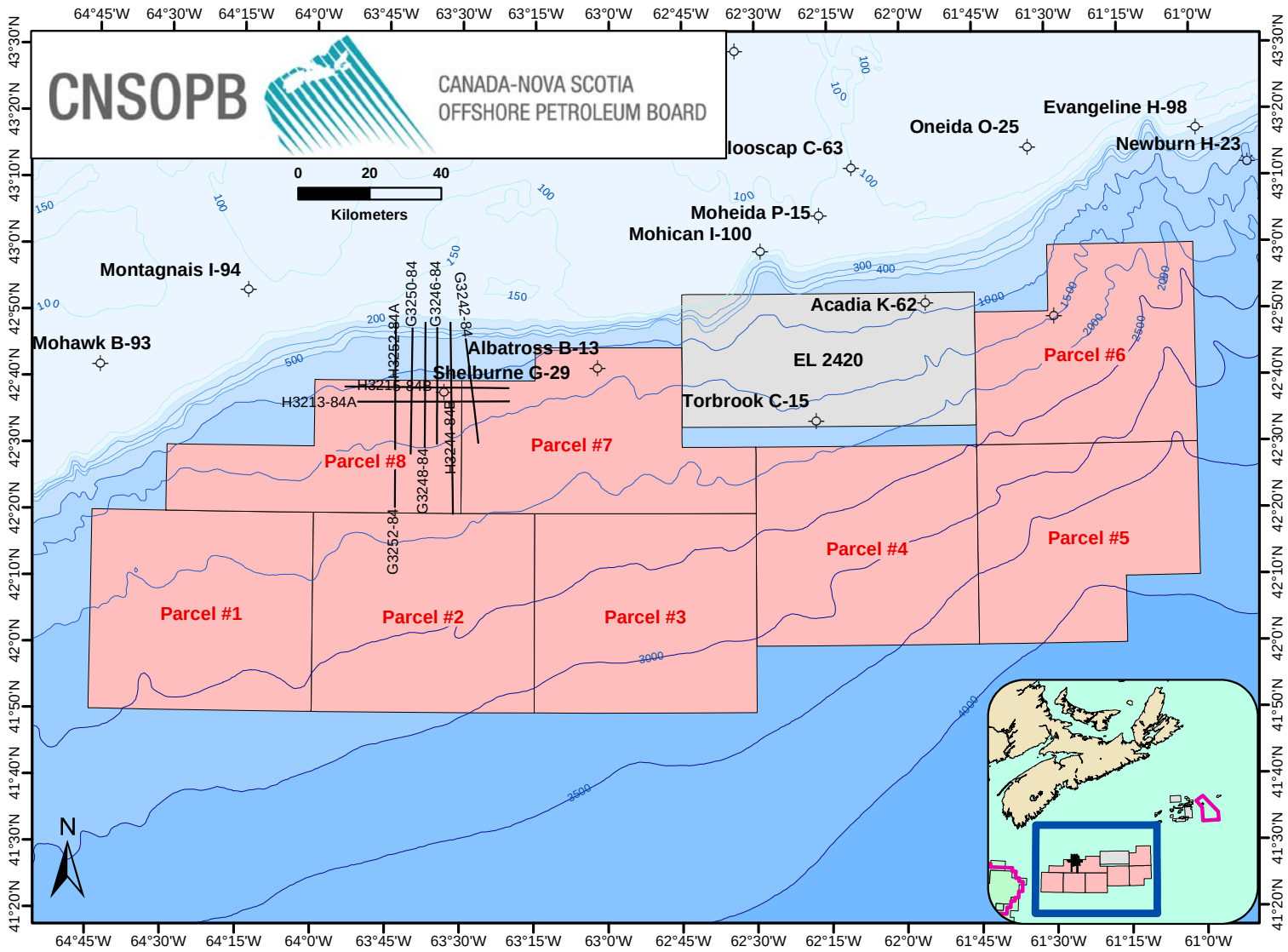
## Figure 13: Location Map for 8624-P028-050E



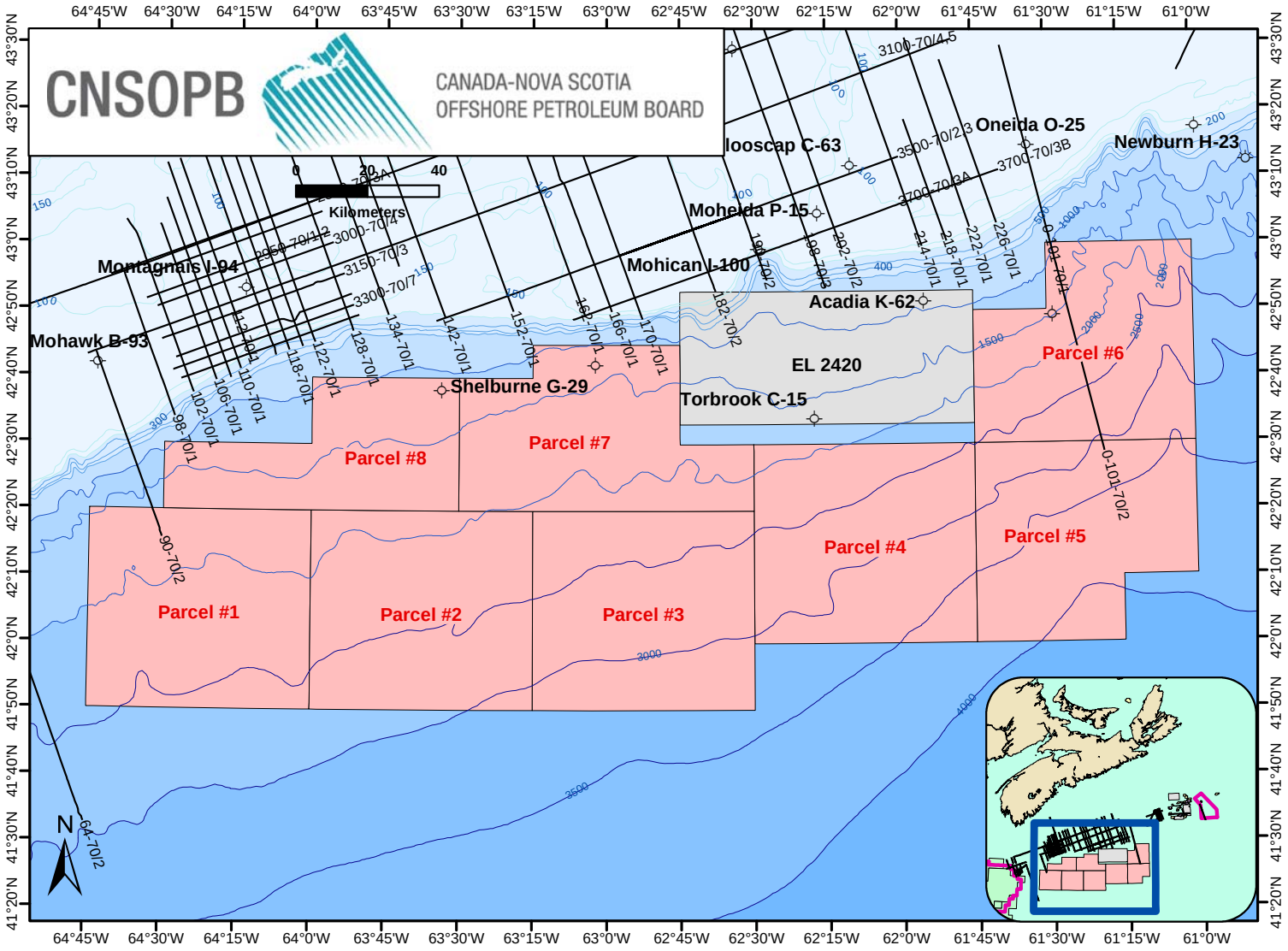
## Figure 14: Location Map for 8624-P028-060E



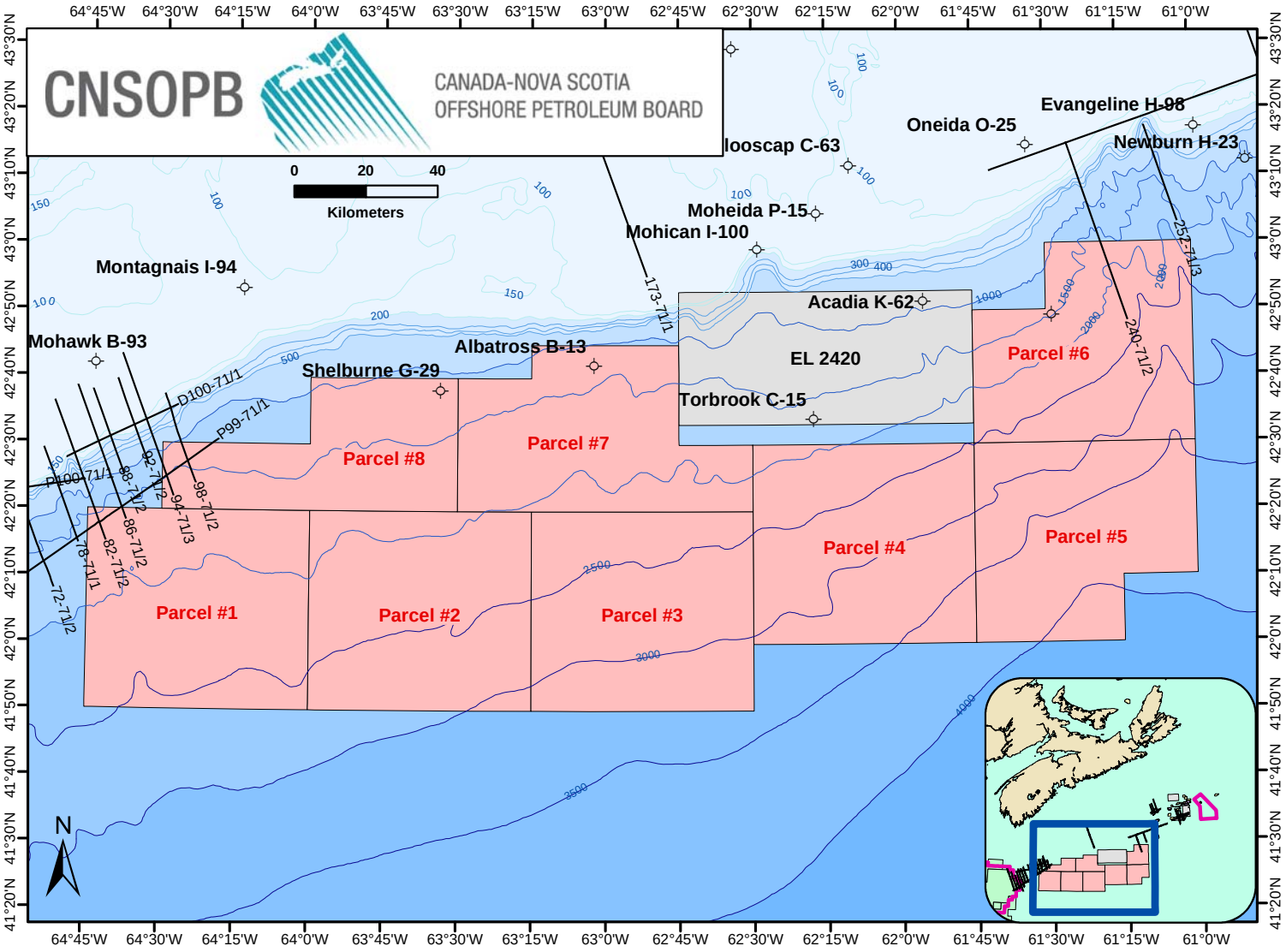
## Figure 15: Location Map for 8624-P028-069E



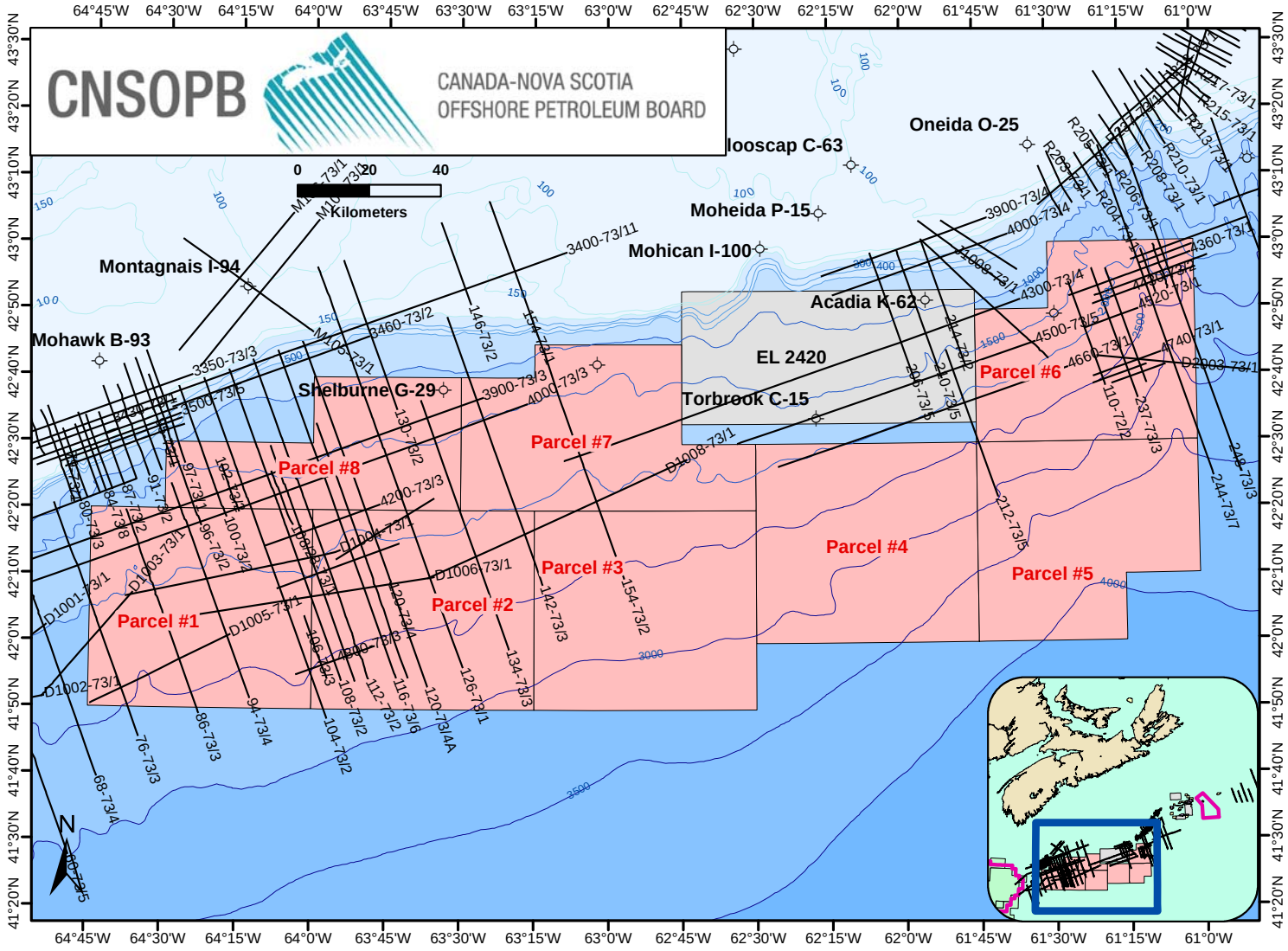
## Figure 16: Location Map for 8624-S006-005E,006E



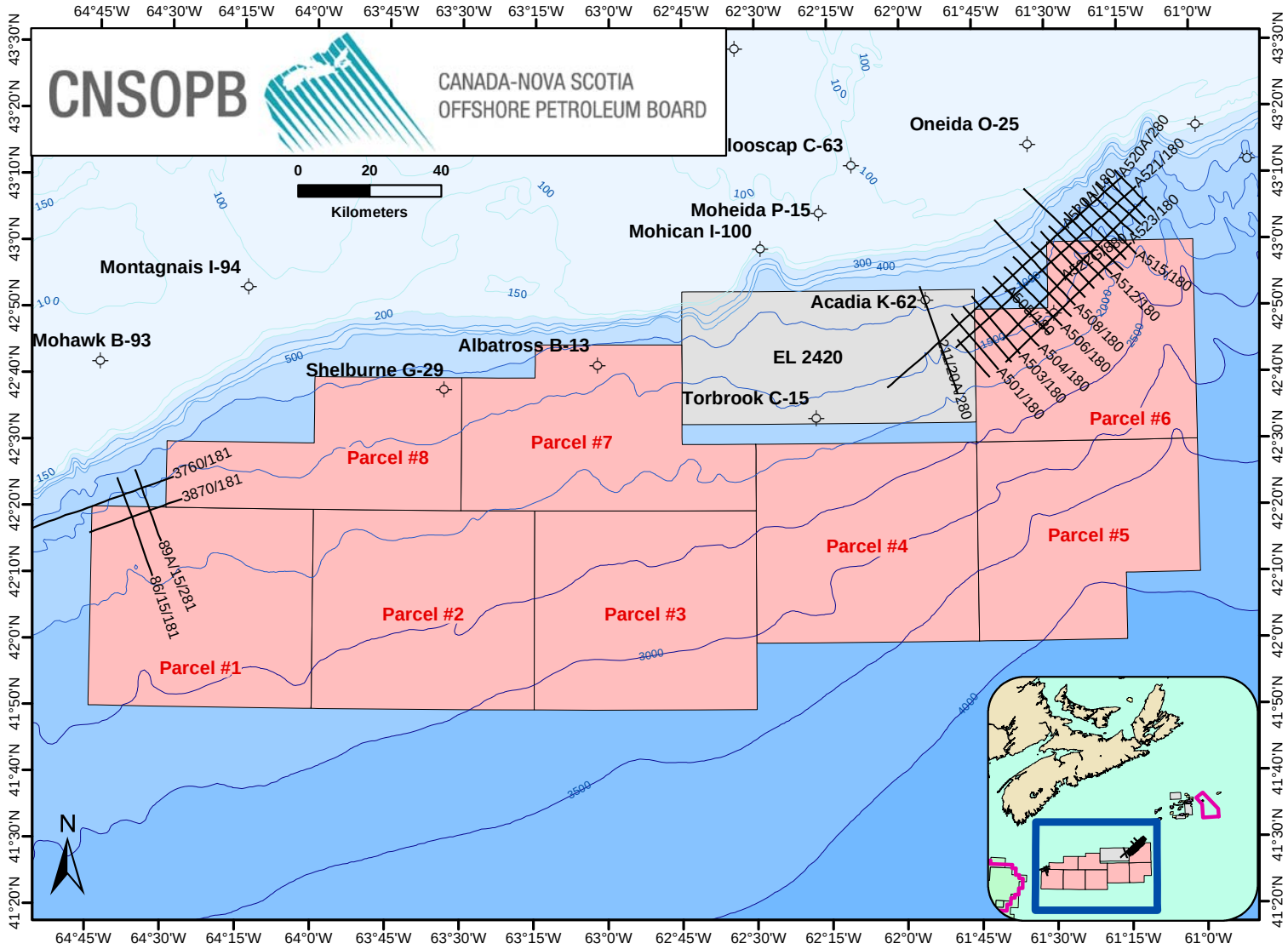
## Figure 17: Location Map for 8624-S006-008E



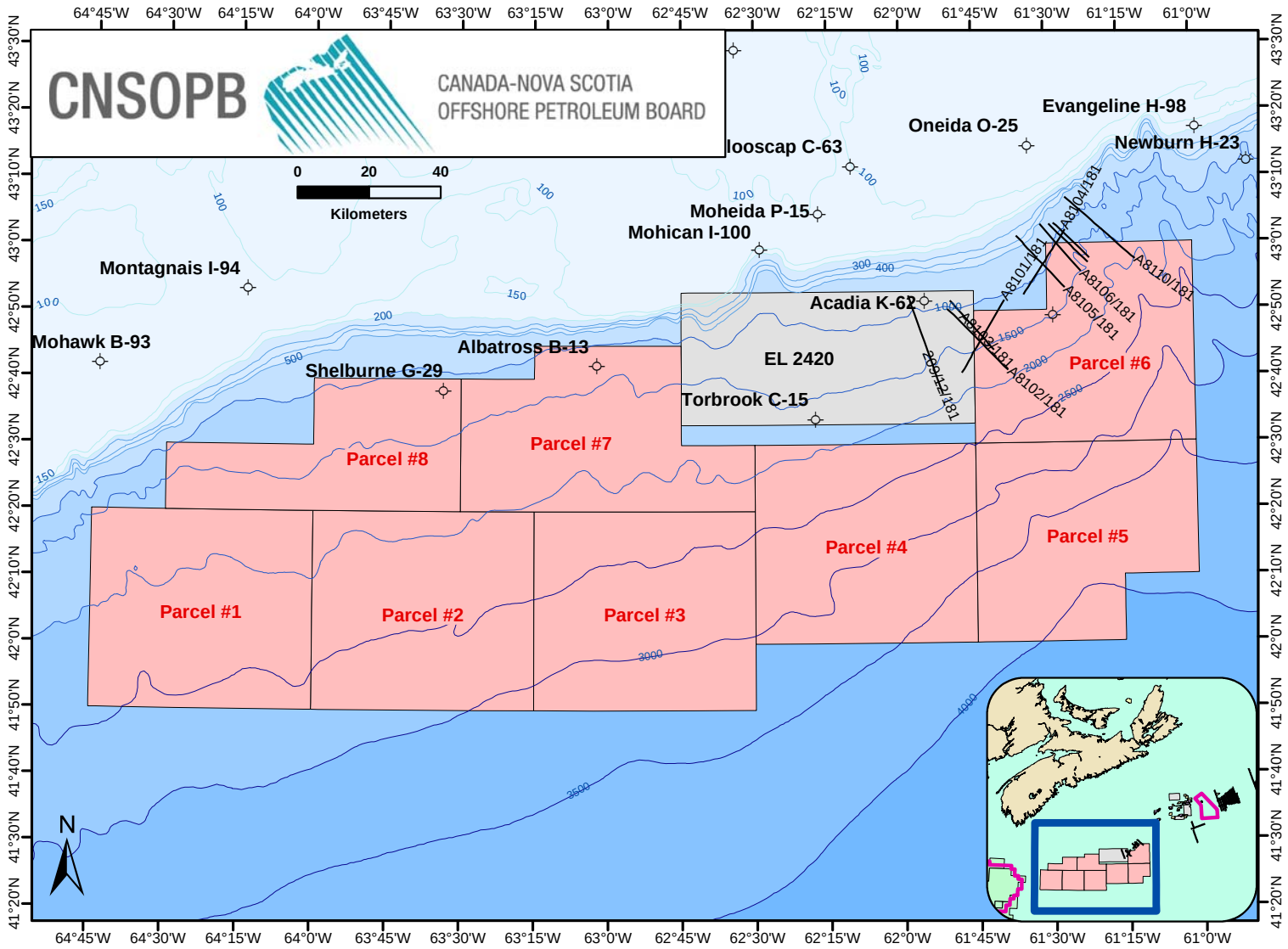
## Figure 18: Location Map for 8624-S006-012E



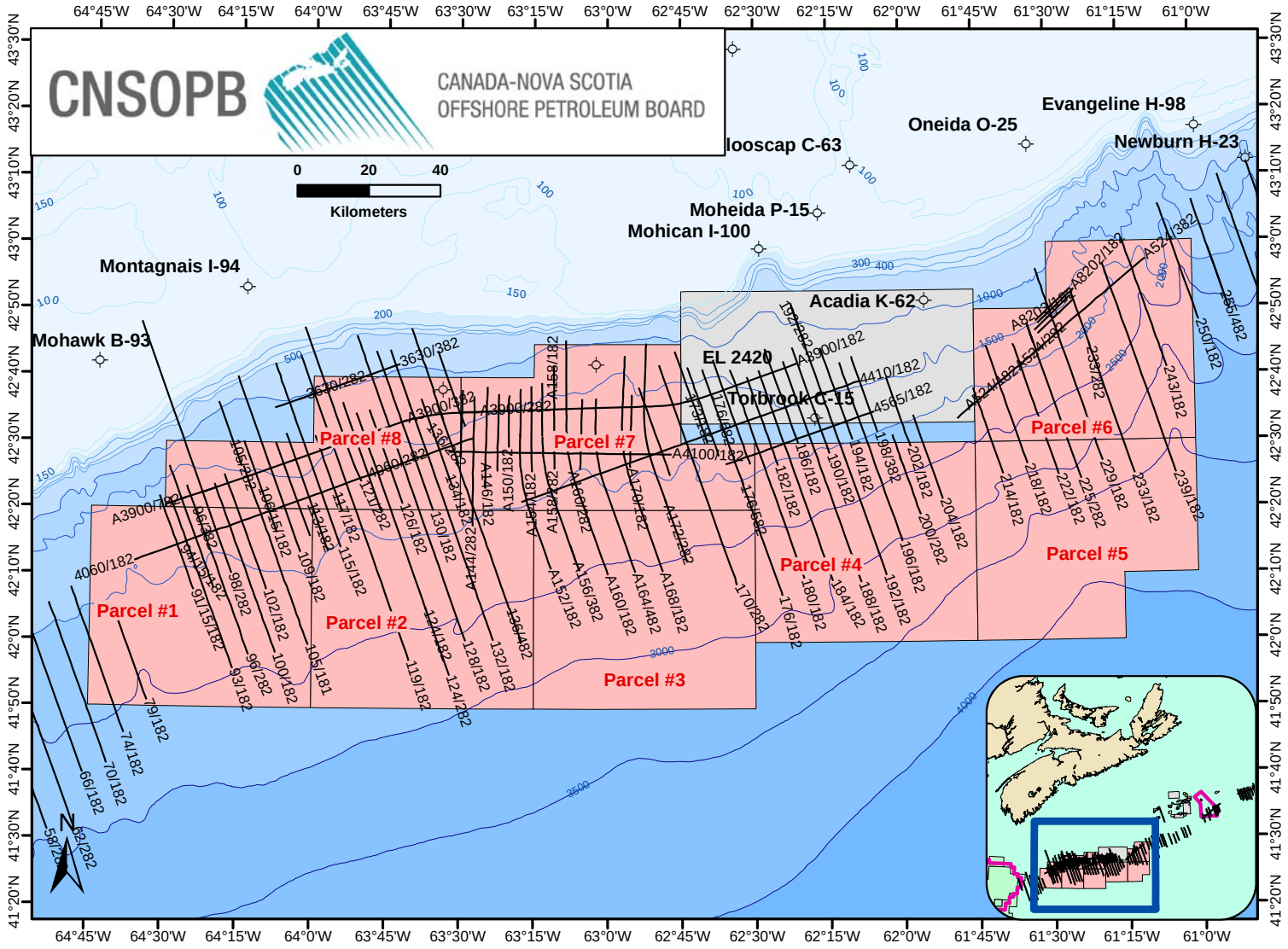
## Figure 19: Location Map for 8624-S006-025E,026E



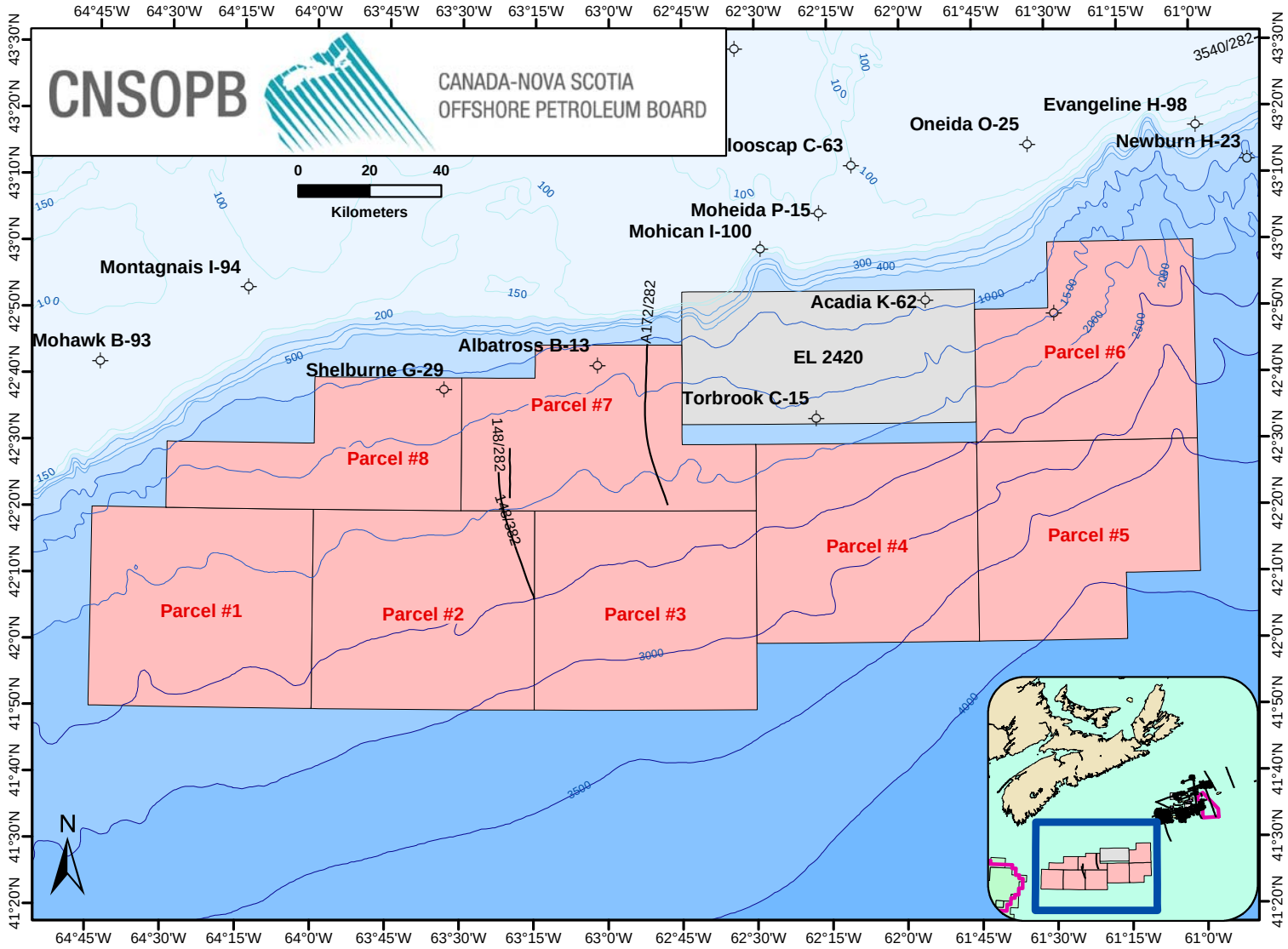
## Figure 20: Location Map for 8624-S006-028E, 031E



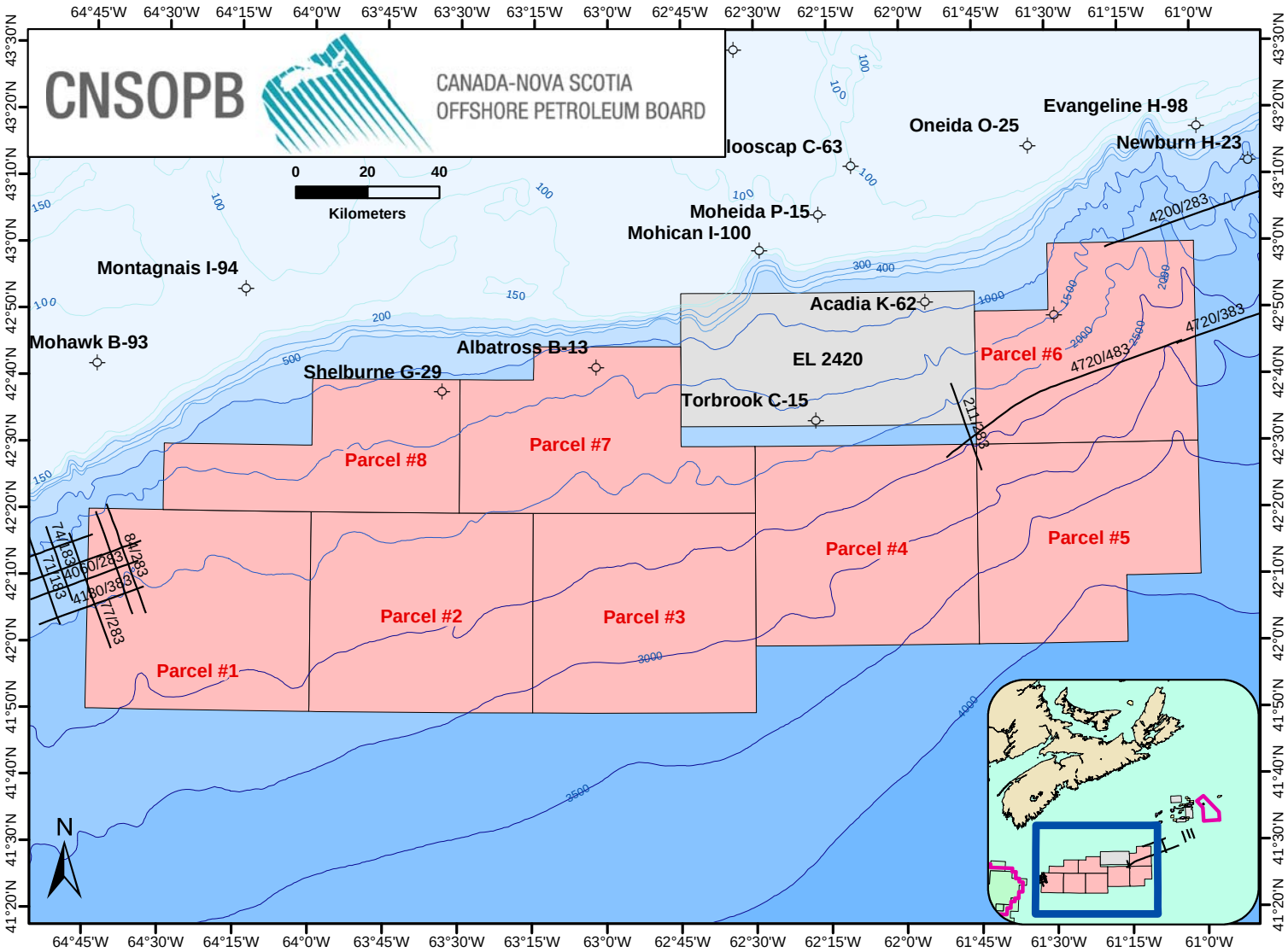
## Figure 21: Location Map for 8624-S006-032E



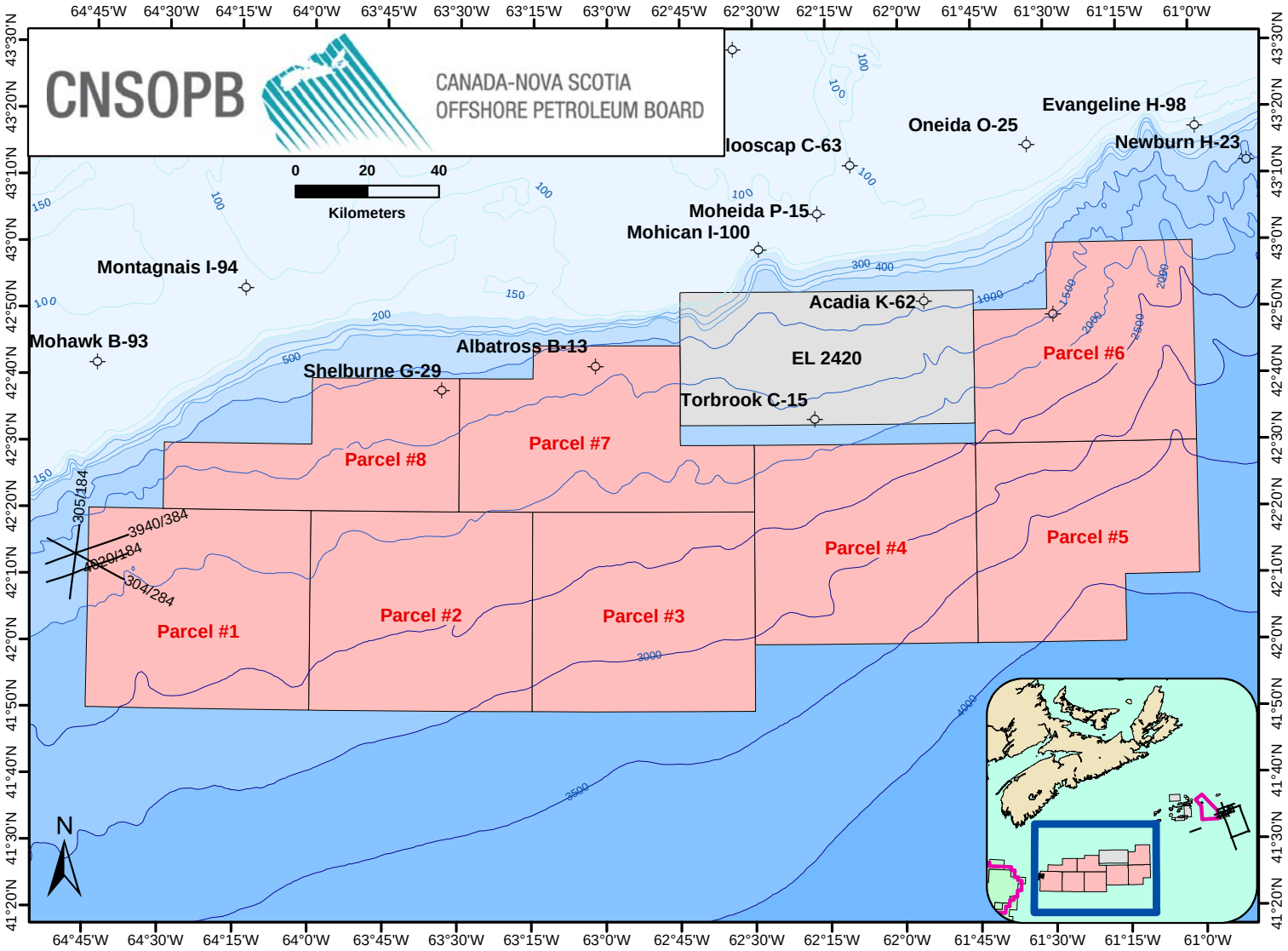
## Figure 22: Location Map for 8624-S006-033E



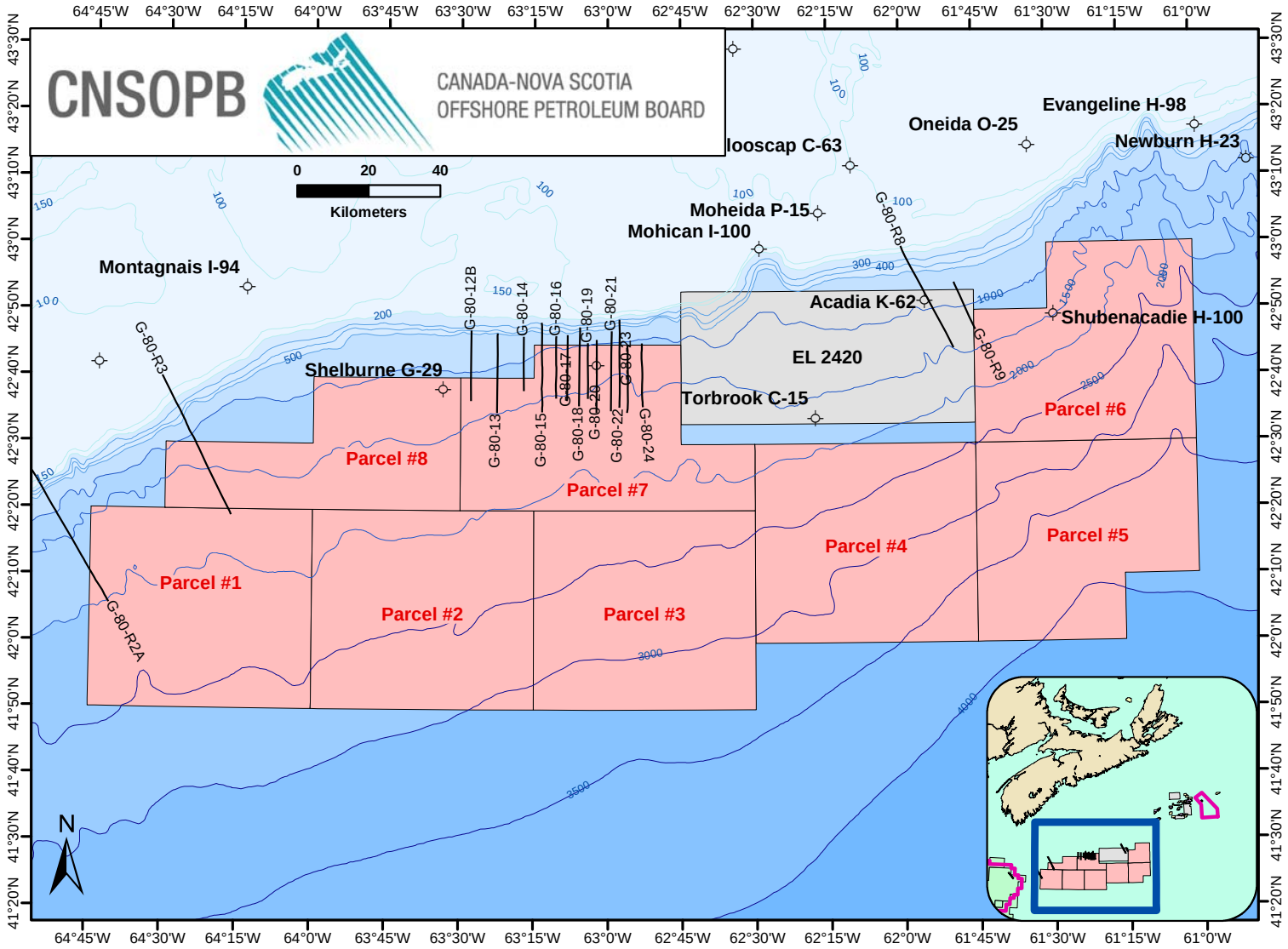
## Figure 23: Location Map for 8624-S006-036E



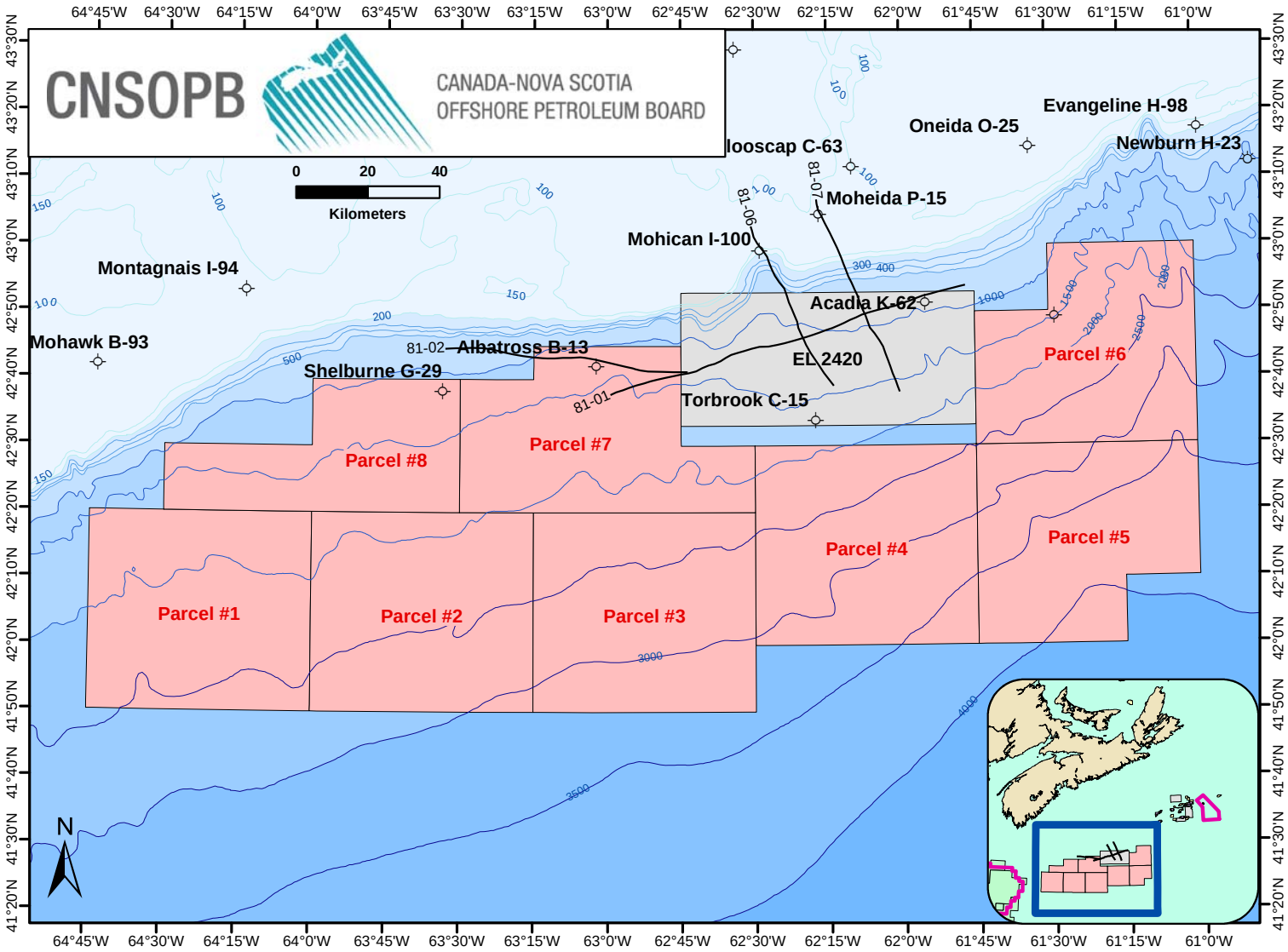
## Figure 24: Location Map for 8624-S006-042E



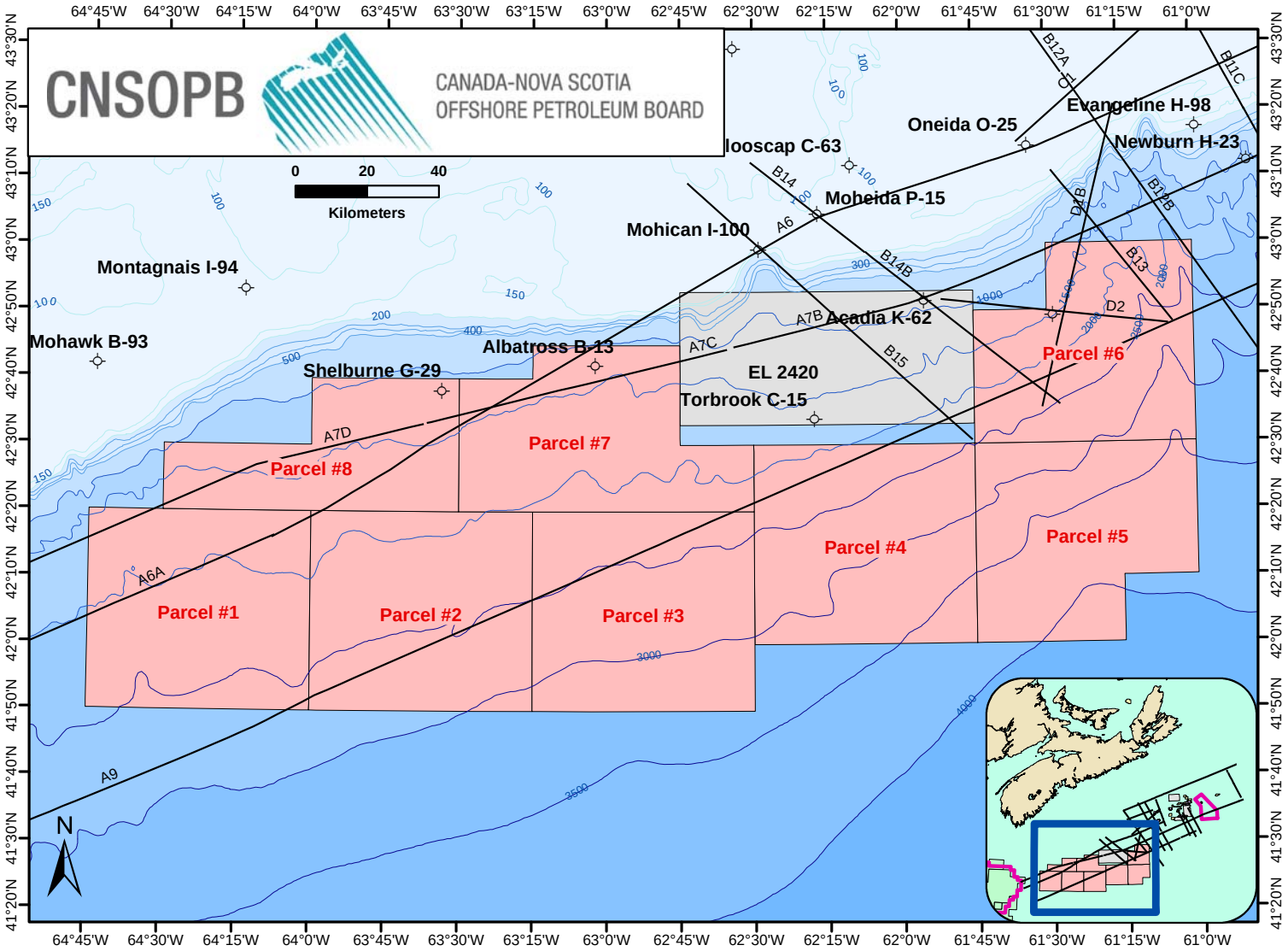
## Figure 25: Location Map for 8624-T021-006E



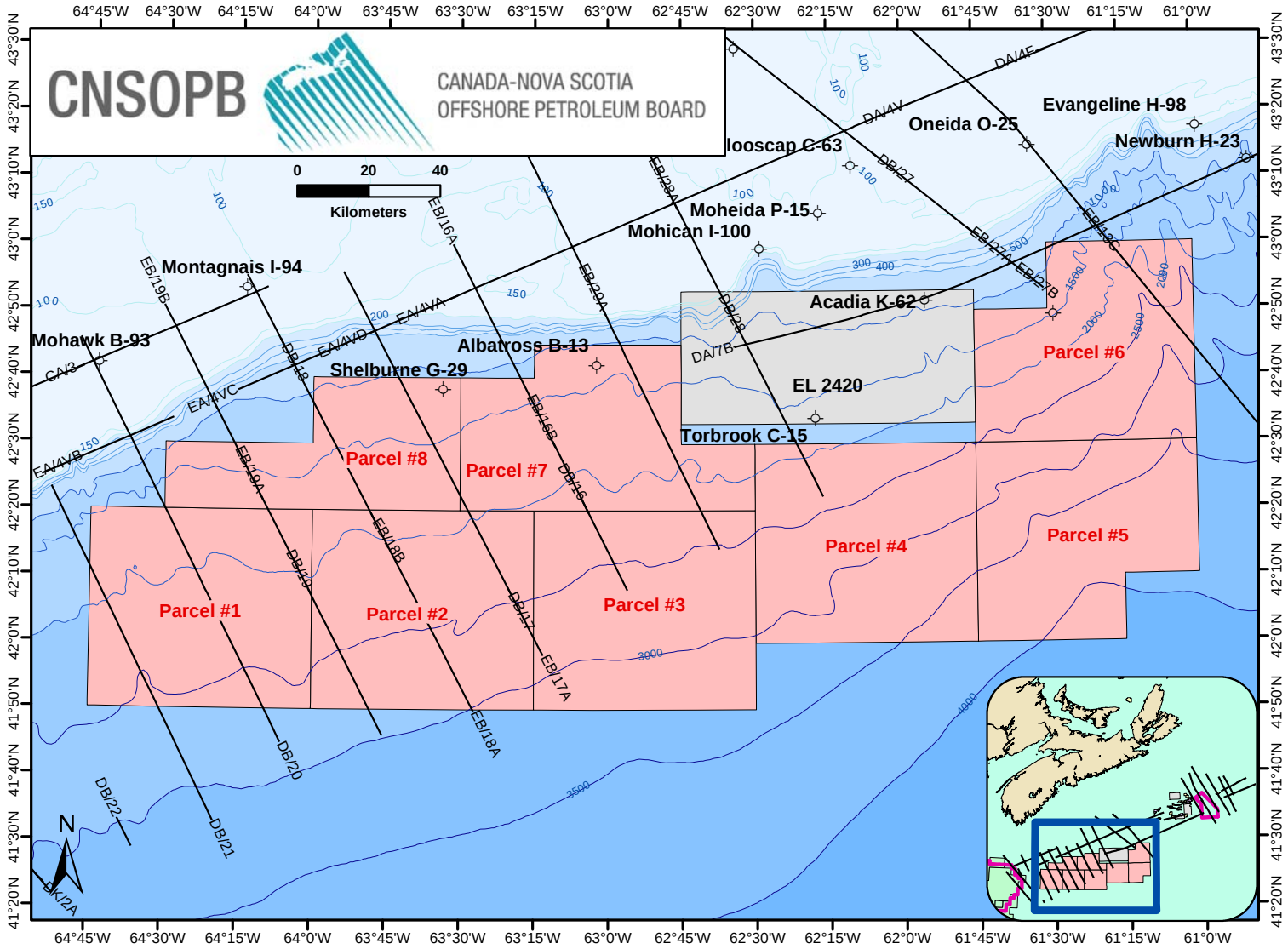
## Figure 26: Location Map for 8624-T021-008E



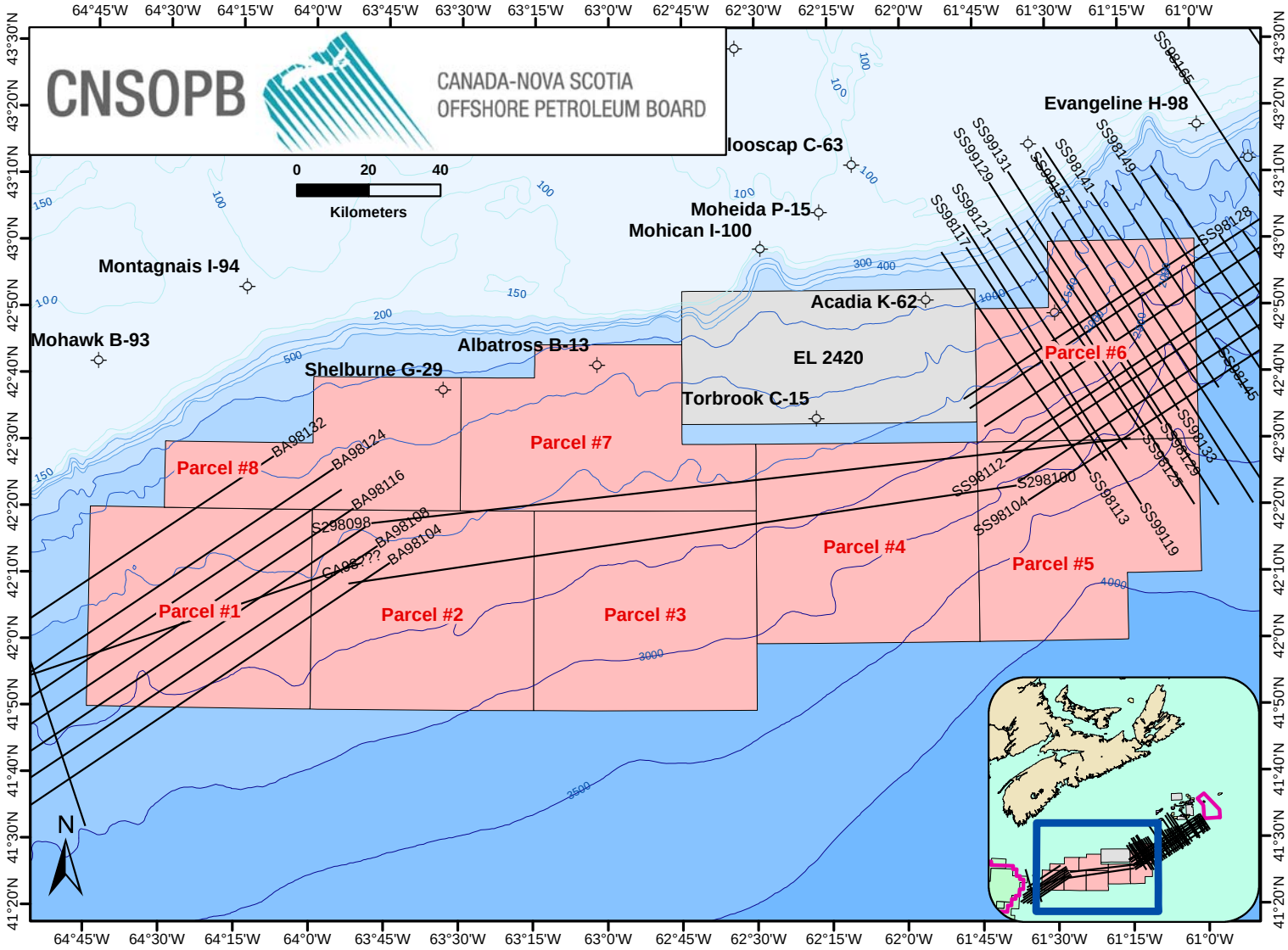
## Figure 27: Location Map for 8624-W013-001P



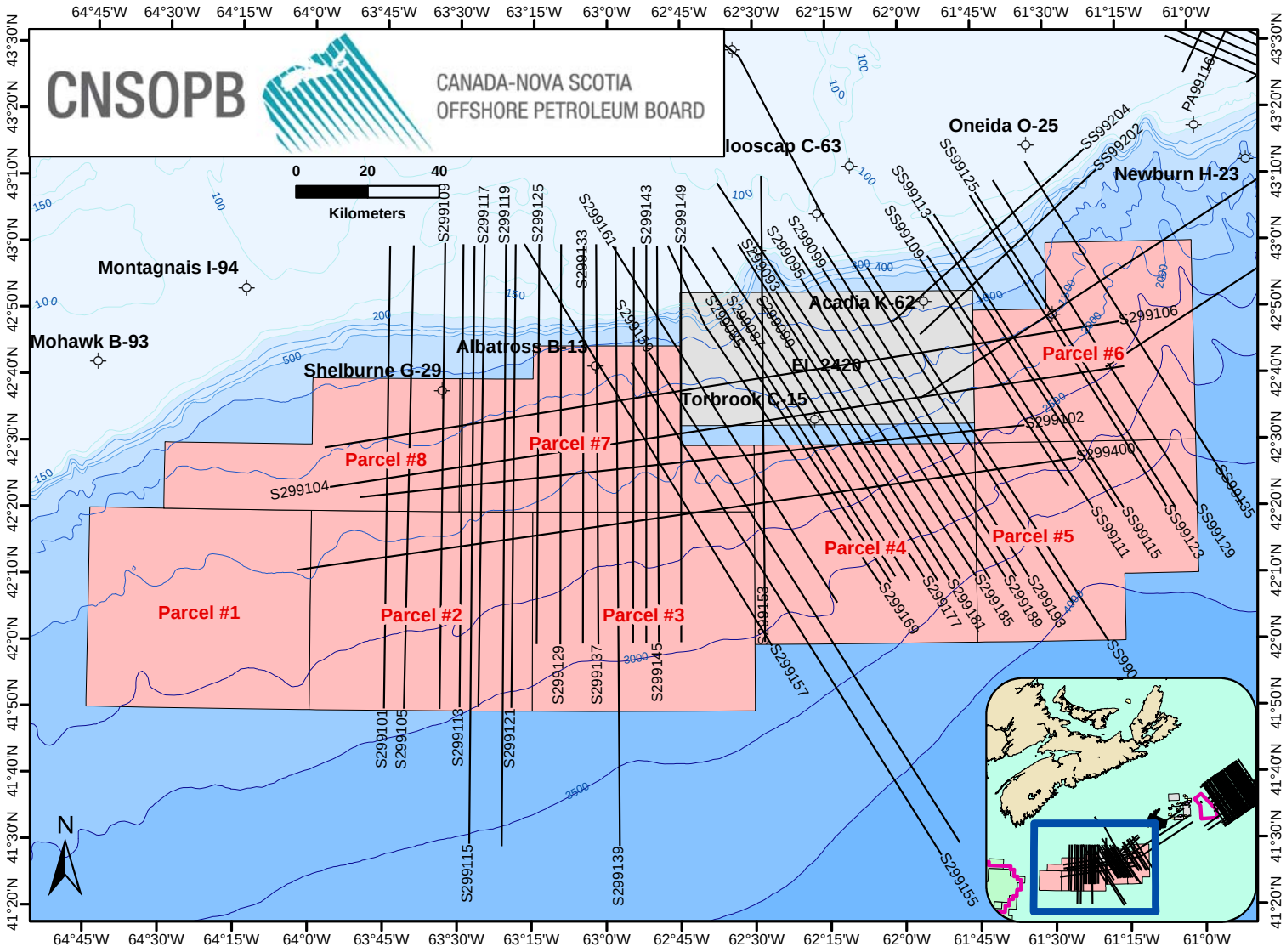
## Figure 28: Location Map for 8624-W013-005P



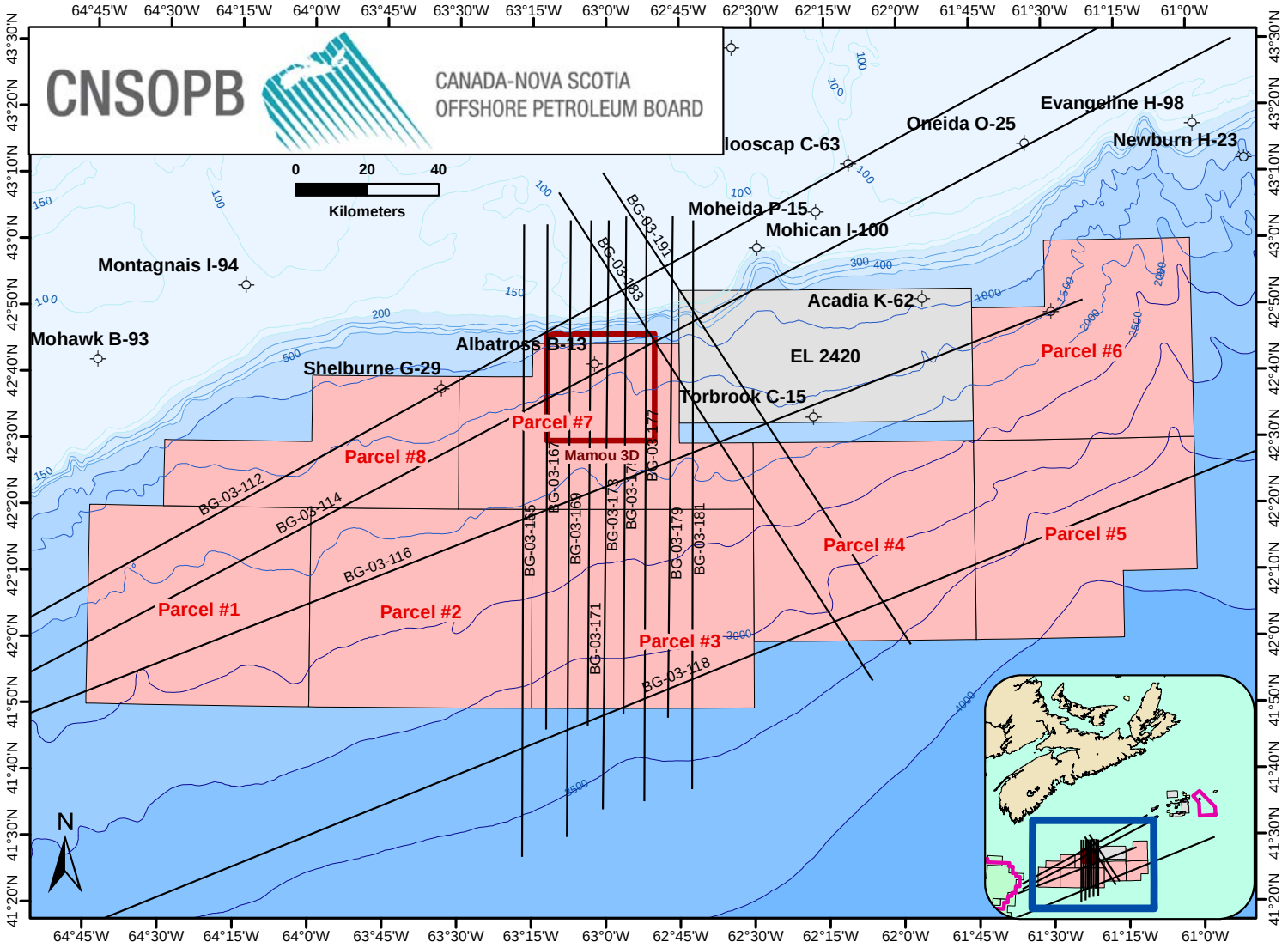
## Figure 29: Location Map for NS24-G005-001P



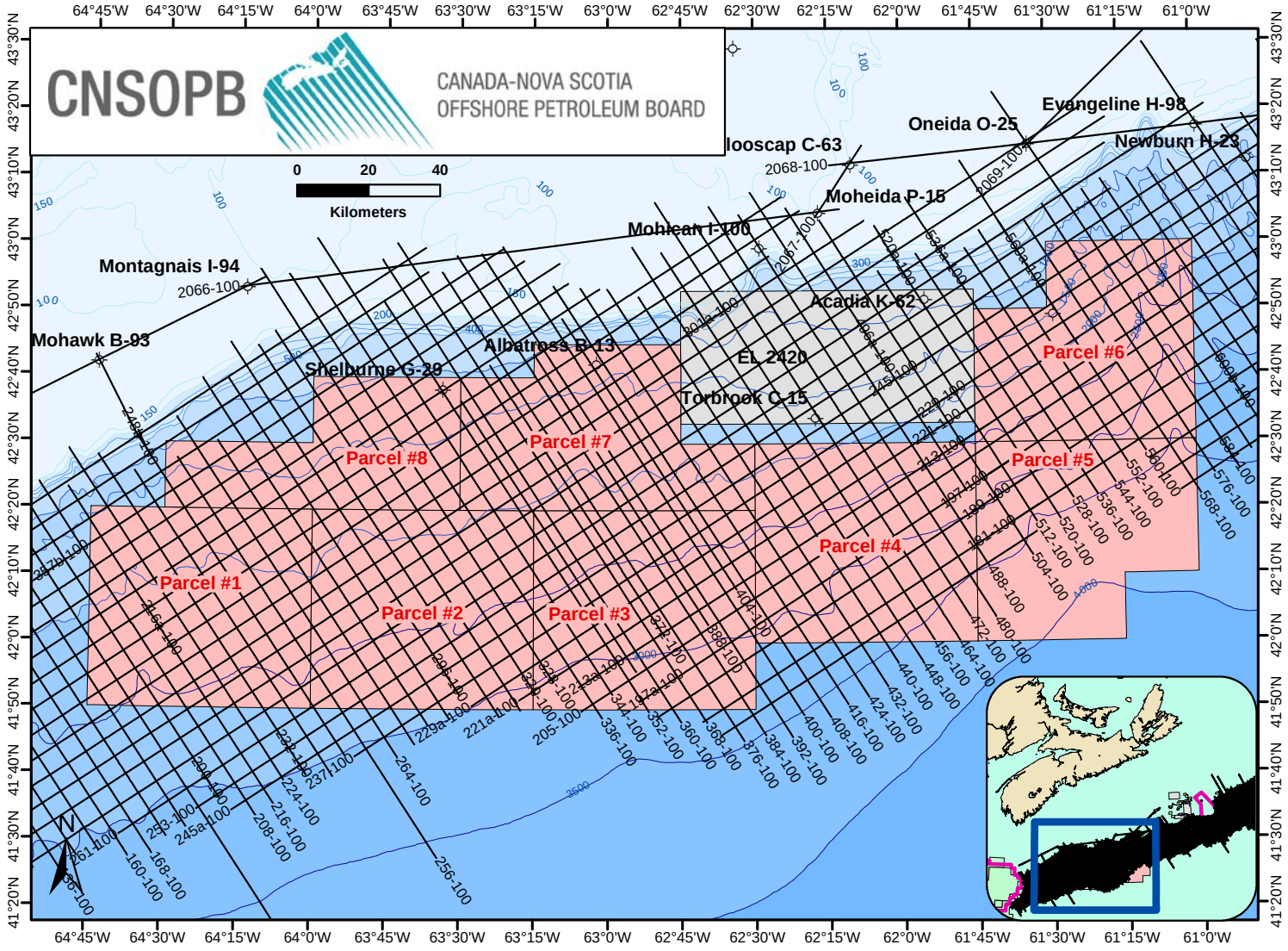
## Figure 30: Location Map for NS24-G005-002P



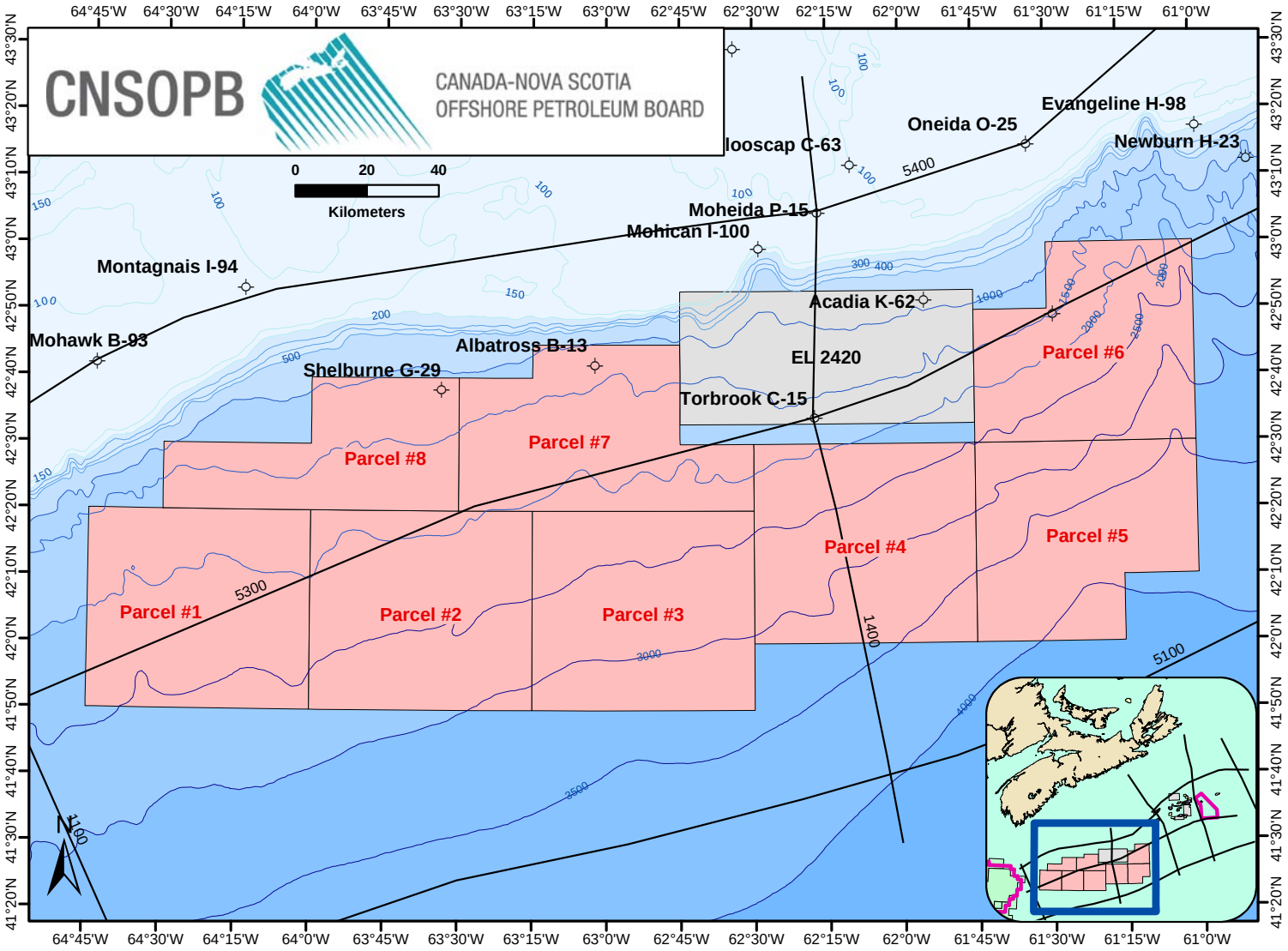
## Figure 31: Location Map for NS24-G005-008P (Confidential)



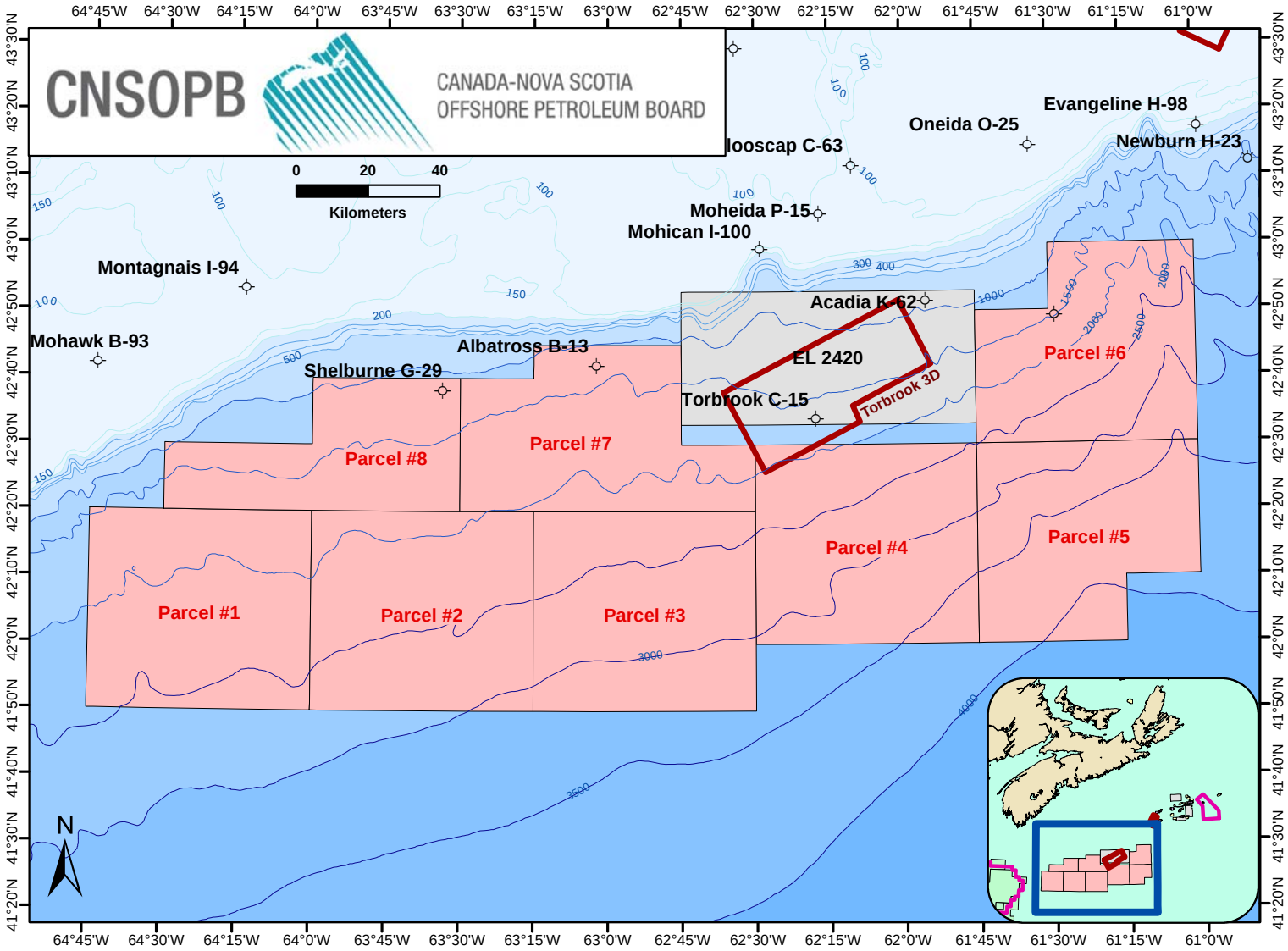
## Figure 32: Location Map for NS24-G026-001P,G065-001P



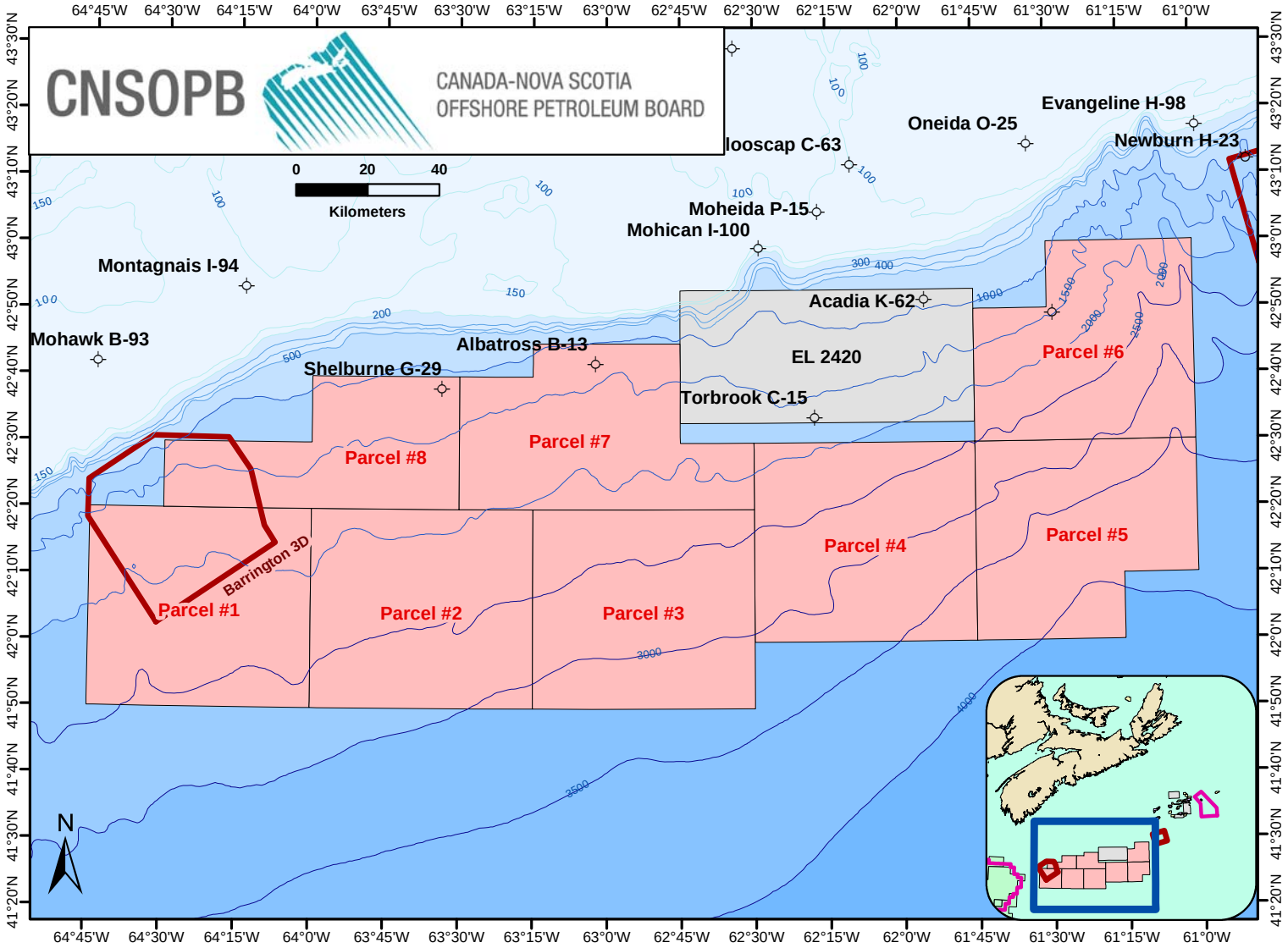
## Figure 33: Location Map for NS24-G075-003P (Confidential)



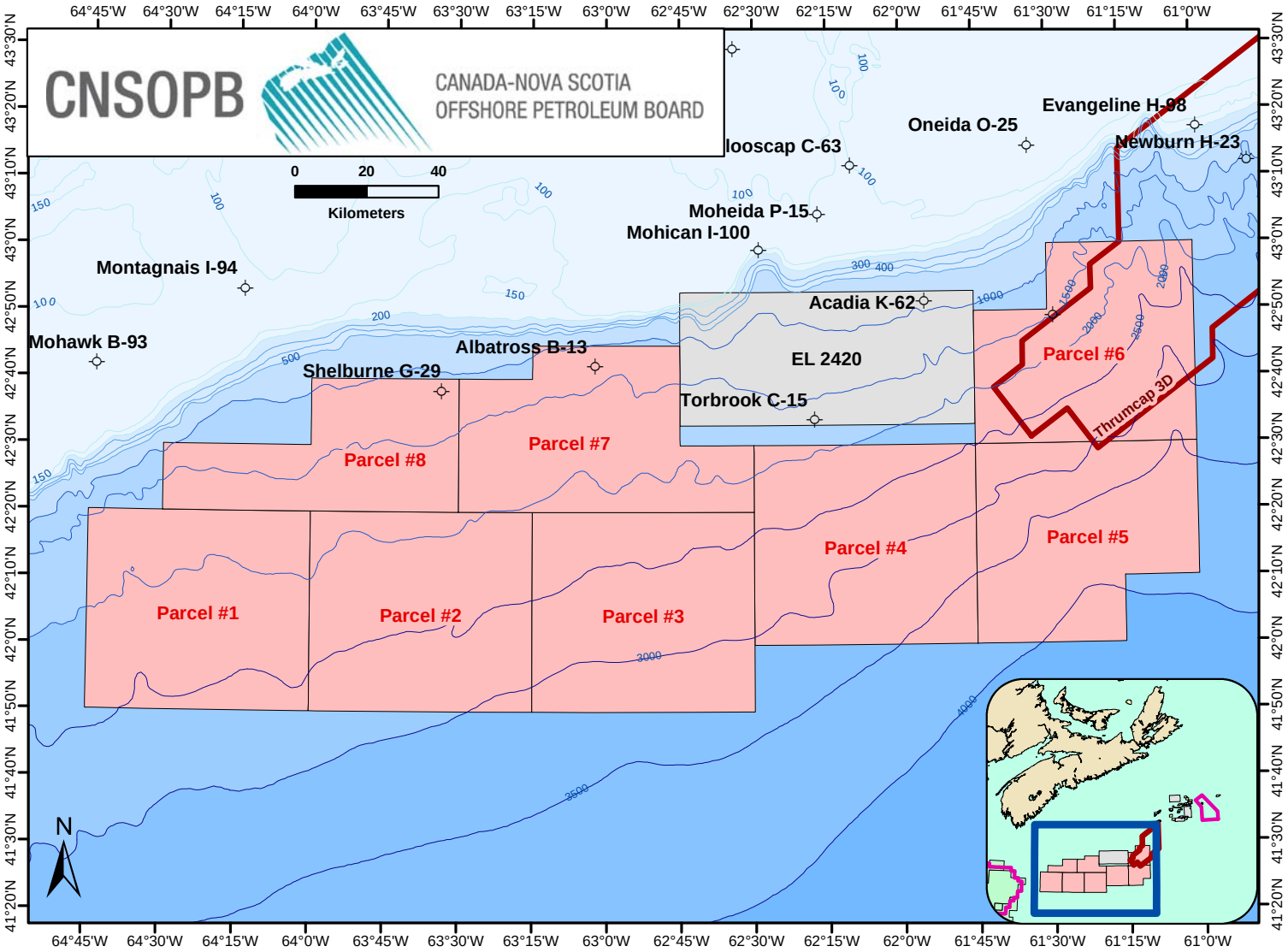
## Figure 34: Location Map for NS24-P003-002E



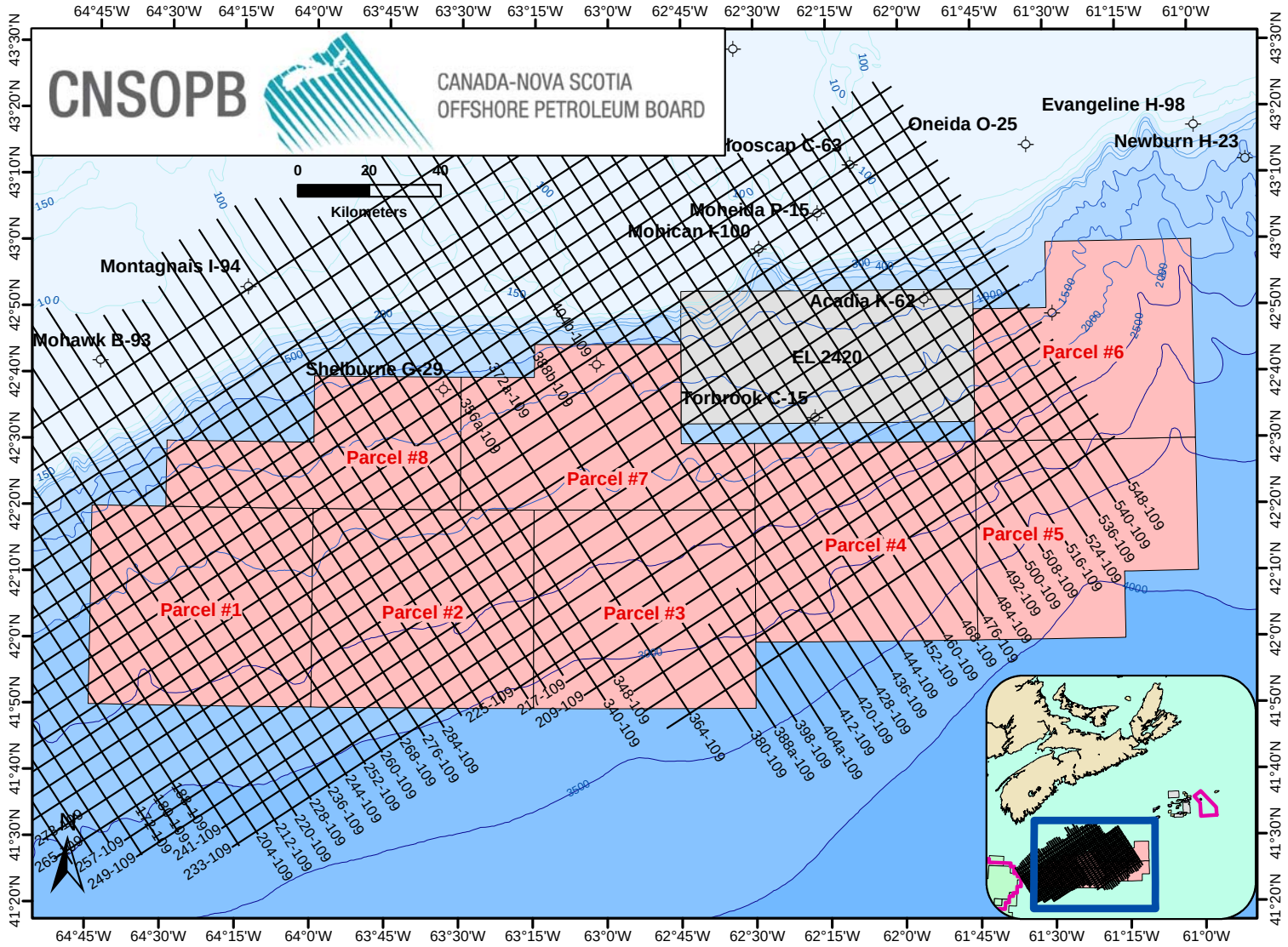
## Figure 35: Location Map for NS24-P003-004E



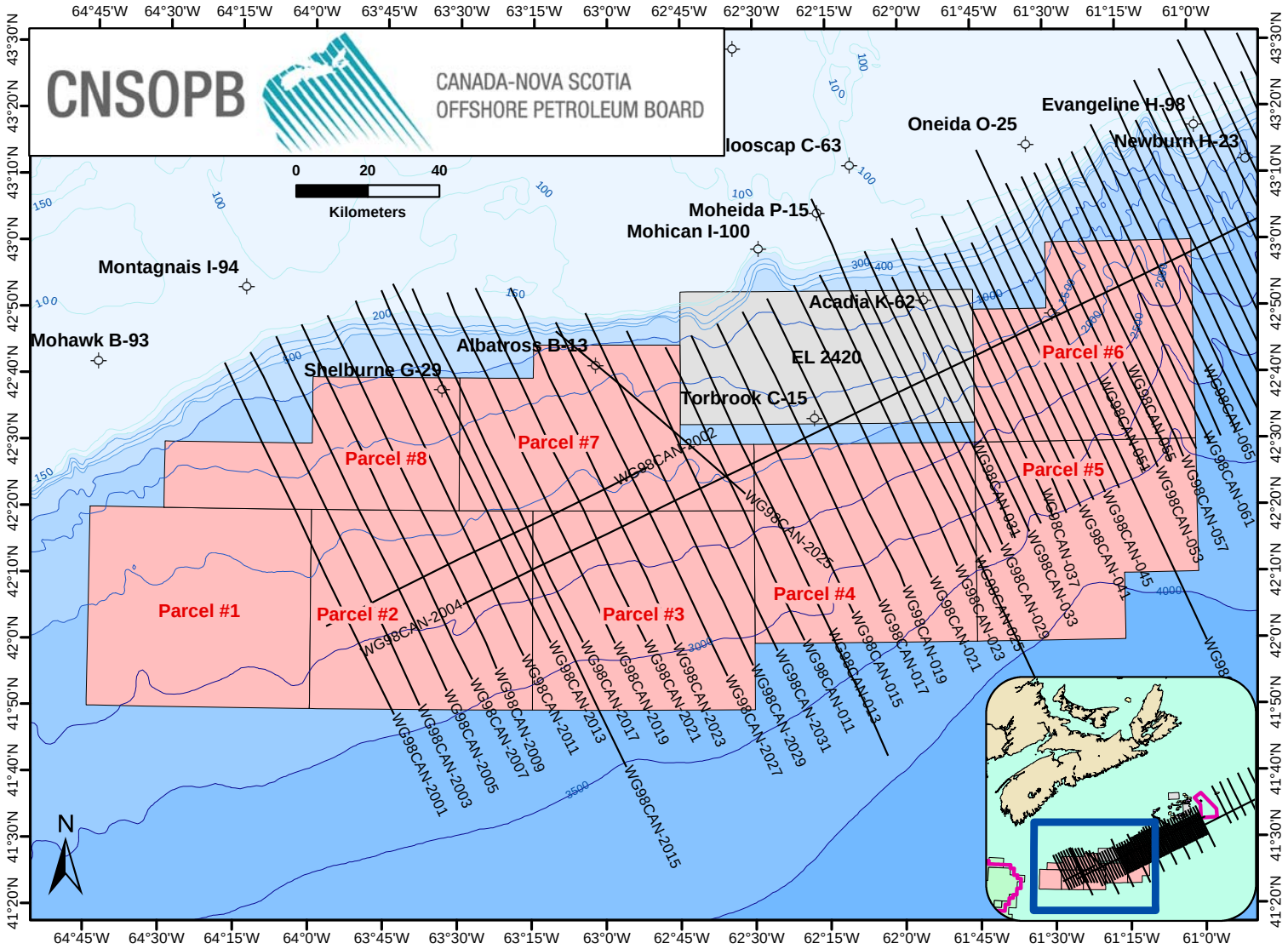
## Figure 36: Location Map for NS24-S006-001E, 002E



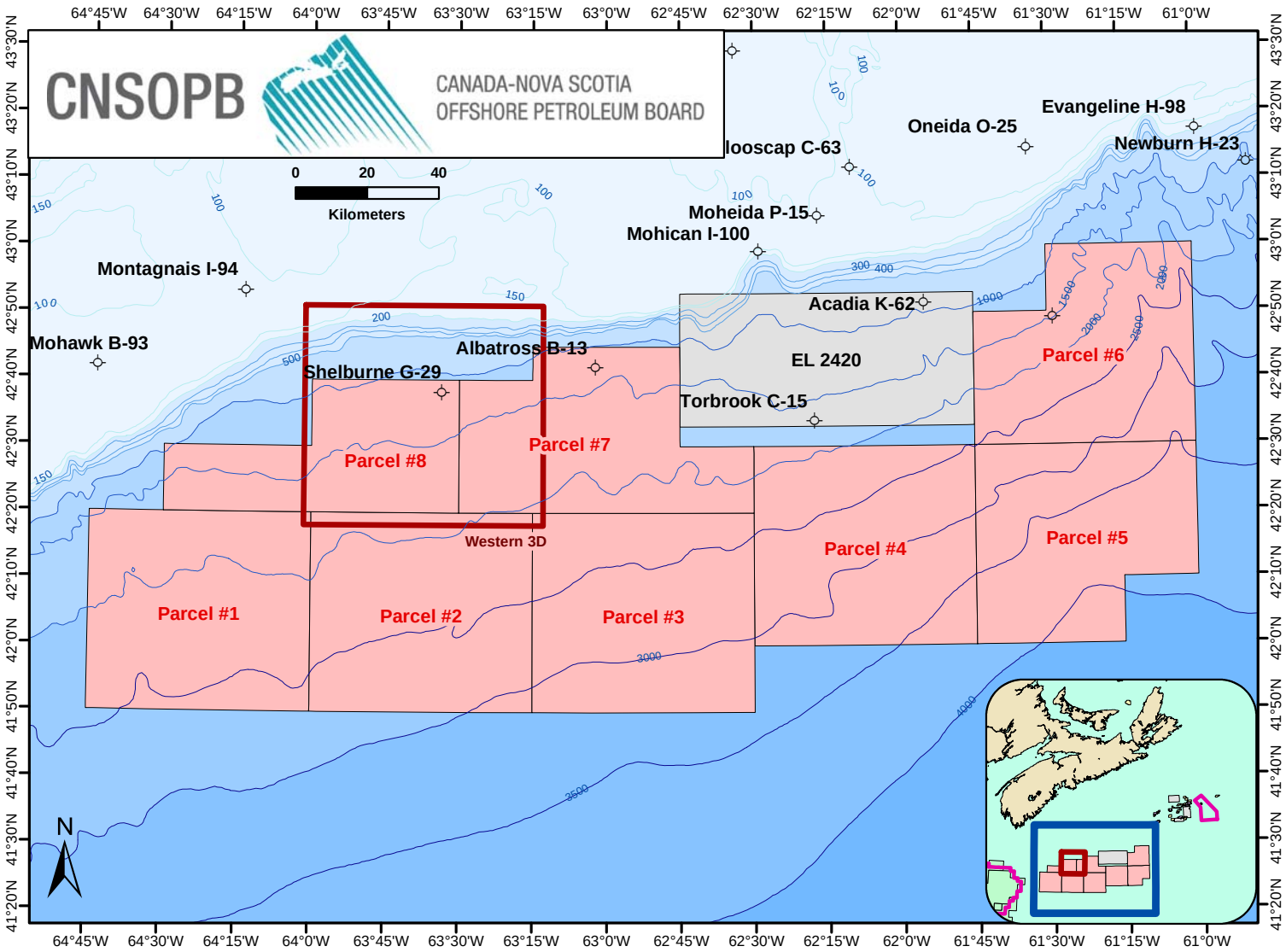
## Figure 37: Location map for NS24-T063-004P (Confidential)



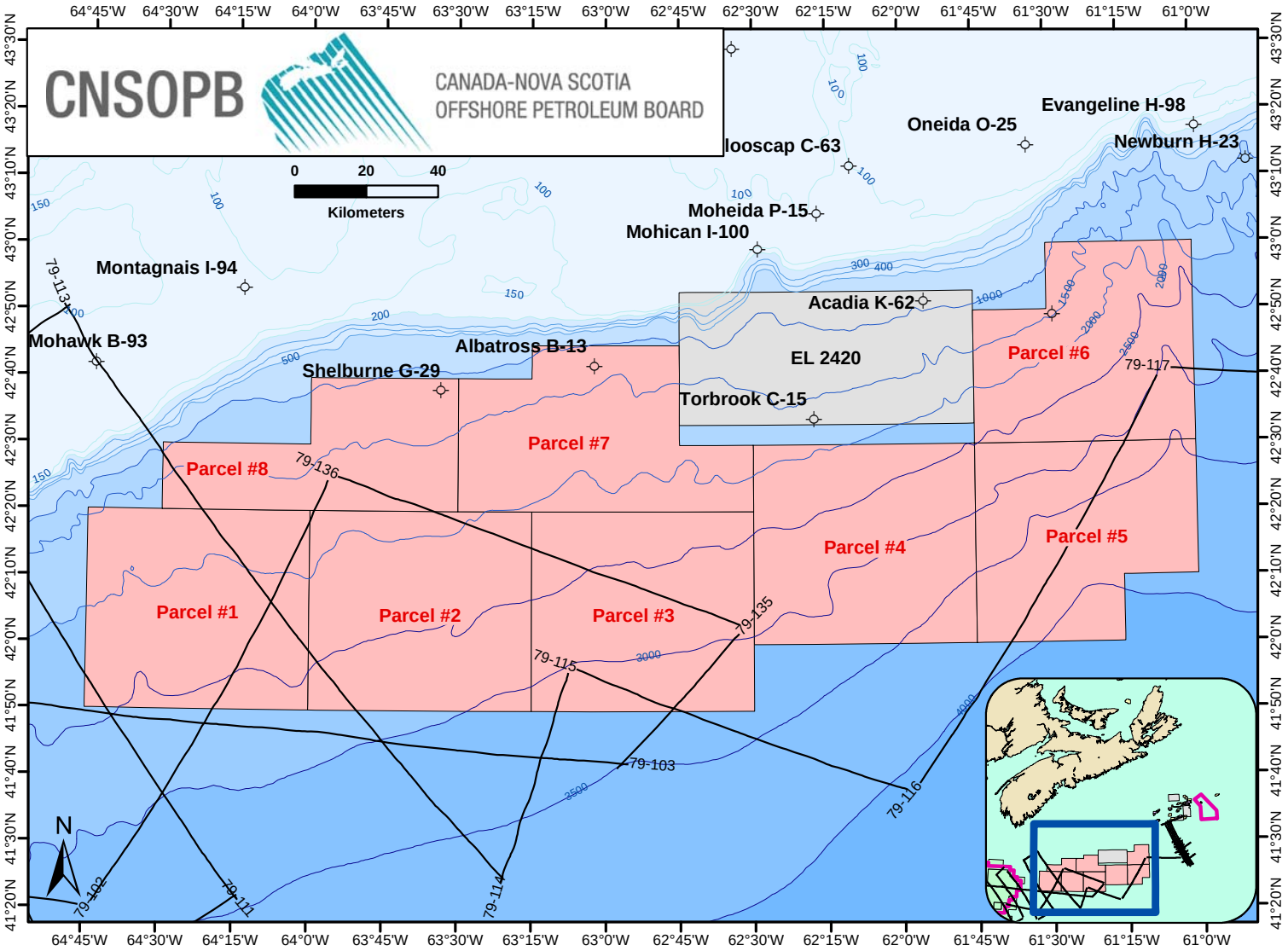
## Figure 38: Location map for NS24-W013-001P



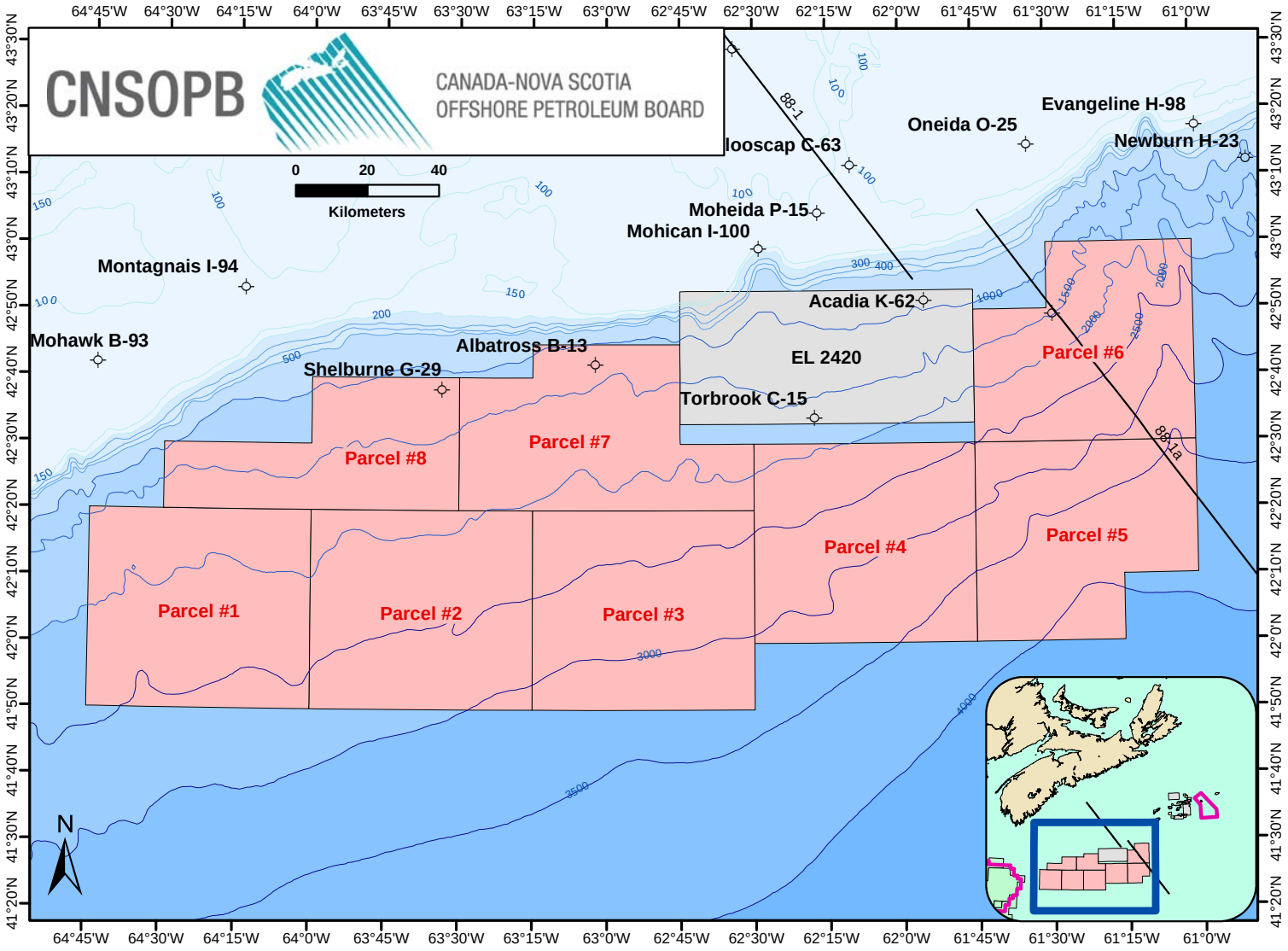
## Figure 39: Location Map for NS24-W013-002P,003P



## Figure 40: Location Map for BGR 1979



## Figure 41: Location Map for LITHOPROBE 1988



## 4. Seismic Spec Company Contacts

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